BURLINGTON RESOURCES

Distribution: Regulatory Accounting Well File

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PRODUCTION ALLOCATION FORM									Status:	_		
									PRELIMINARY			
									FINAL X		X	
Type of Co	ompletio		letion	X	Payadd Commingle			e fastile	Date: 4/17/05			
New Drill Recompletion X Payadd Commingle									API #: 30-045-26533			
									DHC: 417-AZ			
Well Name									Well No.			
HUGHES 10A									10A			
Unit	Section	Town	ship Ran		ge		Footage	County, State		y, State		
Letter												
E	3	T02	27N R009		9 ₩ 1575'		FNL & 1190' FWL	San Juan County, NM			M	
Completion Date Test Method												
12/17/2	2001	HISTOI	CICAL X FIELD TEST PROJECTED OTHER									
The second second	No.	Thrac		. Week.			The Property of the State of th				244	
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										!		
FORMATION			GAS		PERCENT		CONDENSATE		CENT		igwdapprox	
MESAVERDE			312 MMCF		79%		3.42 MSTB		0%		<u> </u>	
CHACRA			84 MMCF		21%		0.00 MSTB	- 0	%		╆═╣	
			396				3.42				+-+	
THEORETICAL ENGLAND OF ALL COLUMN TO A LOCAL COL												
JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion. These percentages are												
based on remaining reserves for the Mesaverde formation and estimated reserves for the Chacra after 4 months												
of production. The oil production is allocated to the Mesaverde, since the Chacra in this area does not produce												
condensate.												
APPROV					NAME/TITLE			DATI	7			
	weth 1	m . /	Tens			Ken C	Ken Collins, Engineer			4-18-0		
X (M) Mere Charley Engineering 7									ech.	4-17-0	5	