District I PO Box 1980, Hobbs, NM 88241-

State of New Mexico Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

Form C-104

District III

Santa Fe, NM 87505

·
AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM

District IV

2040 South Pacheco, Santa Fe, NM

REQUEST FO	R ALLOWABLE AND AUTHORIZATION TO TRANSPORT			
	Operator name and Address	² OGRID Number 000778 ³ Reason for Filing Code		
BP.	America Production Company			
P.O. Box	3092 Attention: Cherry Hlava			
Houston, TX 77253		New Well		
⁴ API Number	⁵ Pool Name	⁶ Pool Code		
30 - 045 - 32533	Blanco Mesaverde	72319		
⁷ Property Code	⁸ Property Name	⁹ Well Number		
001767	Warren LS 🐲	5 M		

11. "Su	rtace Loc	ation							
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
О	24	28N	09W		830	South	1560	East	San Juan

11 Bott	tom Hole L	ocation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/South I	ine	Feet from the	East/W	est line	County
												· · · · · · · · · · · · · · · · · · ·
]								
				<u> </u>	<u> </u>							<u> </u>
12 Lse Code	13 Produci	ng Method Cod	e 14 Go	is Connection I	Date	¹⁵ C-129 I	Permit Number	10	6 C-129 Effective	Date	¹⁷ C-129	Expiration Date
E /Forderell		Ē			ĺ							-
F (Federal)		г										

¹⁸ Transporter OGRID	ansporters 19 Transporter Name and Address	²⁰ POD	²¹ O/6	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490		G	
	FARMINGTON, NM 87499			
9018	GIANT REFINING CO 23733 North		0	(V) (V) (V) (V)
	SCOTTSDALE, AZ 85255			6 5 10 11 P 13 13 13 13 13 13 13 13 13 13 13 13 13
			1	APR 2000
				77
			/	E COLLEGE ST

IV. Produced Water	The state of the s
²³ POD	²⁴ POD ULSTR Location and Description

²⁵ Spud Date 02/04/05	²⁶ Ready Date 04/01/05	²⁷ TD 6673'	²⁸ PBTD 6671'	²⁹ Perforations 4247' — 4566'	30 DHC, DC,MC DHC -1737 AZ	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Se	†	³⁴ Sacks Cement	
12 1/4" 9 5.		/8" 32#	226'		160 sxs	
8 3/4" 7"		7" 20# 2380"			339 sxs	
6 1/4"	4 1/	1/2" 11.6# 6673'		365 sxs		
(Tubing)		2 3/8"	6549'			

³⁵ Date New Oil	³⁶ Gas Delivery Date (est) 04/08/05	³⁷ Test Date 03/29/05	38 Test Length 12 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 70#	
⁴¹ Choke Size ³ / ₄ "	⁴² Oil Trace	⁴³ Water Trace	⁴⁴ Gas 613 MCF	⁴⁵ AOF	⁴⁶ Test Method F	
have been complied wit	at the rules of the Oil Consth and that the information he best of my knowledge a	n given above is and belief.	Approved by: Charletter			
Printed name: Che	erry Hlava		Title: SUPFR	VISOR DISTRICT # *	•	
Title: Regula	atory Analyst		Approval Date:	PR 15 2005	,	
Date: 04/07/2005	Phone: 281	-366-4081		- 72		

Printed Name

Title

Date

Previous Operator Signature