

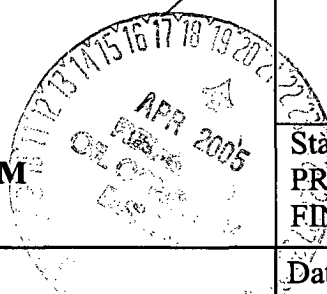
# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status  
PRELIMINARY ☐  
FINAL ☒



Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 4/18/2005

API No.  
30-039-21505

0144912

Well Name

CANYON LARGO UNIT

Well No.

#166

Unit Letter N	Section 02	Township T25N	Range R06W	Footage 900' FSL & 1500' FWL	County, State Rio Arriba County, New Mexico
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Completion Date

7/12/2004

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	190 MMCF	28%	0 MSTB	0%
DAKOTA	486 MMCF	72%	9.56 MSTB	100%
	676		9.56	

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce oil, therefore oil percentages are allocated solely to the Dakota formation.

APPROVED BY

X   
Cory McKee

TITLE

Engineer

DATE

4-18-05

X   
Cherylene Charley

Engineering Technician

4-18-05