

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 3/15/2005

API No.
30-045-23973

Well Name
CAIN

Well No.
#9E

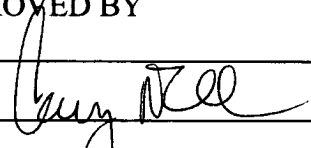
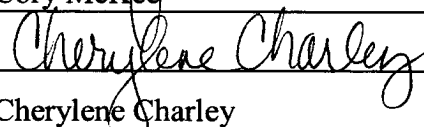
Unit Letter	Section	Township	Range	Footage	County, State
D	16	T28N	R10W	1110' FNL & 830' FWL	San Juan County, New Mexico

Completion Date
8/4/2004

Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	305 MMCF	72%	0 MSTB	0%
DAKOTA	116 MMCF	28%	2.54 MSTB	100%
	421			

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce oil, therefore oil percentages are allocated solely to the Dakota formation.

APPROVED BY	TITLE	DATE
X 		
Cory McKee	Engineer	3/15/05
X 		
Cherylene Charley	Engineering Tech.	3/15/05