UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

a.	Type of Work 2009 NOU 10 HP 10 21			
	DRILL	NMSF-078511-A Unit Reporting Number		
b.	Type of Well 070 FARMINGTON 114	6. If Indian, All. or Tribe		
	Operator BURLINGTON RESCURCES Oil & Gas Company	7. Unit Agreement Name		
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	Quinn 9. Well Number #336S		
	Location of Well			
1.	2560' FNL, 1535' FWL Latitude 36° 53.8725' N, Longitude 10	10. Field, Pool, Wildcat Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM)		
-	Latitude 30 33.0723 N, Hongitude 10	7° 42.1179' W F Sec. 17, T31N, R08W API# 30-045- 3268/		
14.	Distance in Miles from Nearest Town 28.3 miles from the Post Office in Bl	12. County 13. State		
15.	Distance from Proposed Location to Nearest Proper 1535'	ty or Lease Line		
6.	Acres in Lease	17. Acres Assigned to Well W/2 320		
8.	Distance from Proposed Location to Nearest Well, D	orlg, Compl, or Applied for on this Lease		
9.	Proposed Depth 3392'	20. Rotary or Cable Tools Rotary		
<u>:</u> 1.	Elevations (DF, FT, GR, Etc.) 6447' GR	22. Approx. Date Work will Start		
23.	Proposed Casing and Cementing Program See Operations Plan attached			
24.	Authorized by: Regulatory/Compliance Spe	Cialist Date		
	<u> </u>			

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in-life of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 68210

Dedicated Acres

W/2 320

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Pool Code

Joint or Infill

State Lease - 4 Copies Fee Lease - 3 Copies

Submit to Appropriate District Office

Pool Name

15 Order No.

☐ AMENDED REPORT

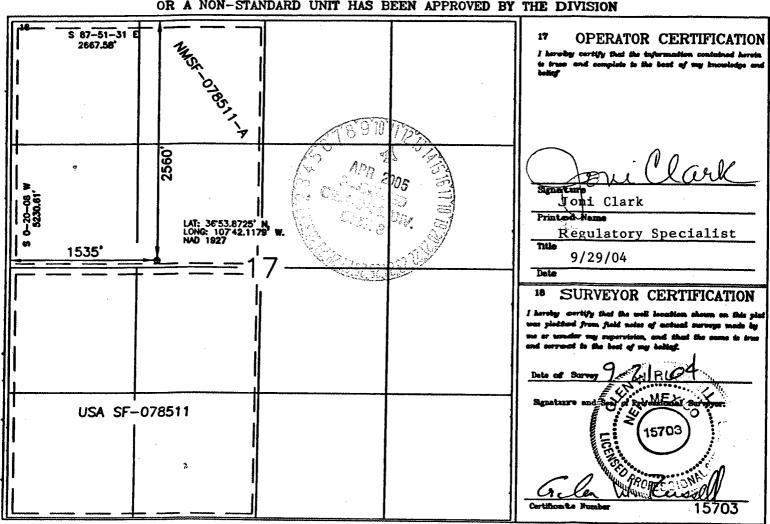
DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*Property C 7407	ode			1.71	*Property QUINN	Name		i i	vell Number 336S
OGRID No. 14538			BURLI	ngton re		AND GAS COMP	ANY LP	i	Elevation 6447
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot ldm	Feet from the	North/South line	Feet from the	East/Vest line	County
F	17	31-N	8-W		25 60'	NORTH	15 35 ′	WEST	SAN JUAN
			11 Bott	om Hole	Location I	f Different Fre	om Surface		
III. or lot no.	Carlian	Township	Range			North/South line		Rest /Vest line	Country

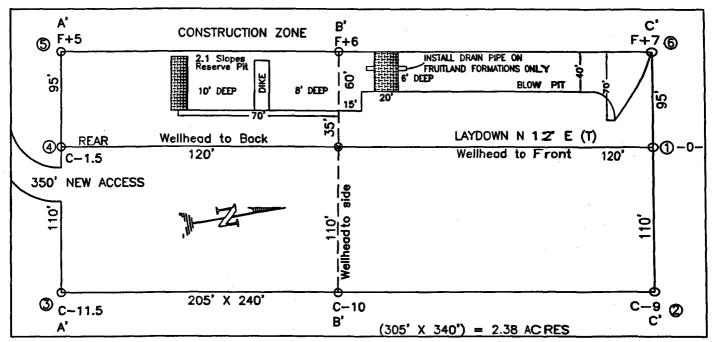
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

M Consolidation Code

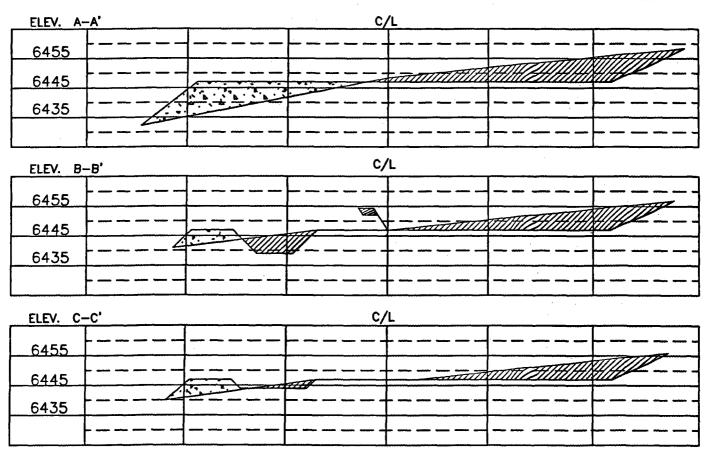


Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240	2	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750	05	NMSF-078511-A
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Qu'in
PROPOSALS.)	ON FOR FERNIT (FORM C-101) FOR SUCH	Quinn
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	9. OGRID Number
Name of Operator BURLINGTON RESCUENCE	OURCES OIL & GAS COMPANY LP	14538
3. Address of Operator	TETT TADAMICTON NR 100400	10. Pool name or Wildcat
3401 E. 301H S1R 4. Well Location	EET, FARMINGTON, NM 87402	Basin Fruitland Coal
Unit Letter E :2	2560 feet from the North line and	1535 feet from the line
Section 17	Township 31N Range Elevation (Show whether DR, RKB, RT, GR, etc.)	8W NMPM County San Juan, NM
		10 5 20 25 25 25
Pit or Below-grade Tank Application	X or Closure	
Pit type New Drill Depth to Groundw		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
· ·	Appropriate Box to Indicate Nature of I	· · · · · · · · · · · · · · · · · · ·
man and a second	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		DIAL WORK IENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		G/CEMENT JOB
OTHER: New I	Orill Pit X OTHE	R:
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work.		d give pertinent dates, including estimated date
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13. Describe proposed or complete of starting any proposed work or recompletion.	ed operations. (Clearly state all pertinent details, ar). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date
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BURLINGTON RESOURCES OIL & GAS COMPANY LP QUINN #336S, 2560' FNL 1535' FWL SECTION 17, T-31N, R-8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6447', DATE: SEPTEMBER 10, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES
ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

Quinn #336S

Location:

2560' FNL, 1535' FWL, Sec 17, T-31-N, R-8-W

San Juan County, NM

Latitude 36° 53.8725'N, Longitude 107° 42.1179'W

Formation:

Basin Fruitland Coal

Total Depth:

3392'

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement
12 1/4	0' -	120	9.625"	32.3#	H-40	113 cu.ft
8 3/4	0' -	2975	7"	20.0#	J-5 5	665 cu.ft
6 1/4	29 35	339 2 '	5 1/2"	15.5#	J-55	0 cu.ft

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west 320 acres in Section 17 are dedicated to the Fruitland Coal formation in this well (see attached plat).
- * Gas is dedicated.

Drilling Engineer 89-04

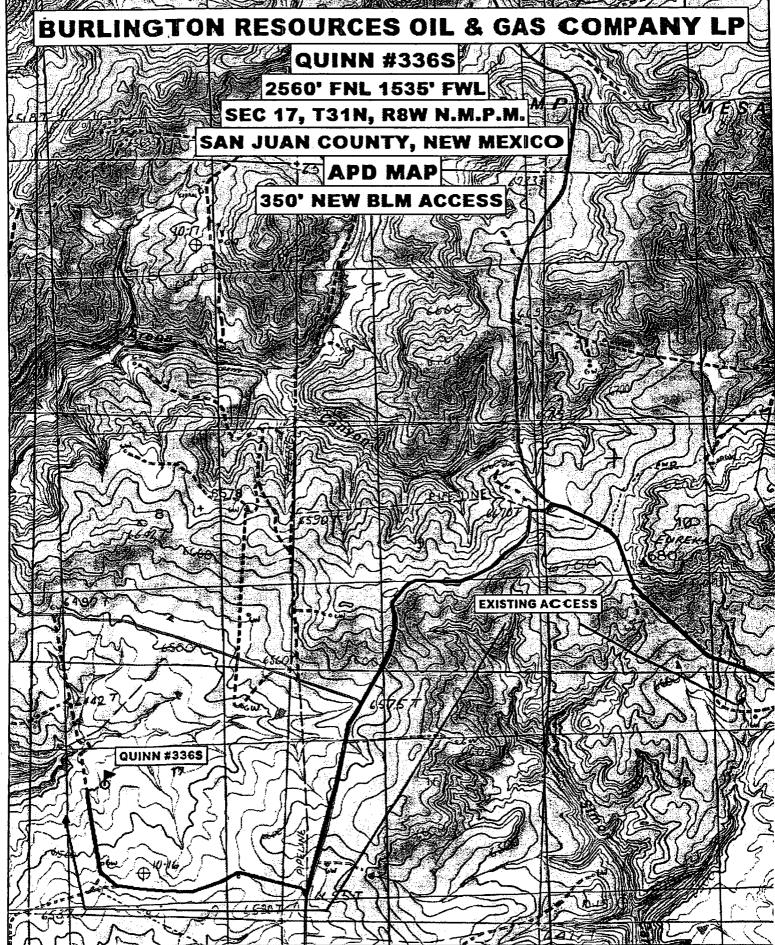
Date

MULTI-POINT SURFACE USE PLAN

Quinn #336S

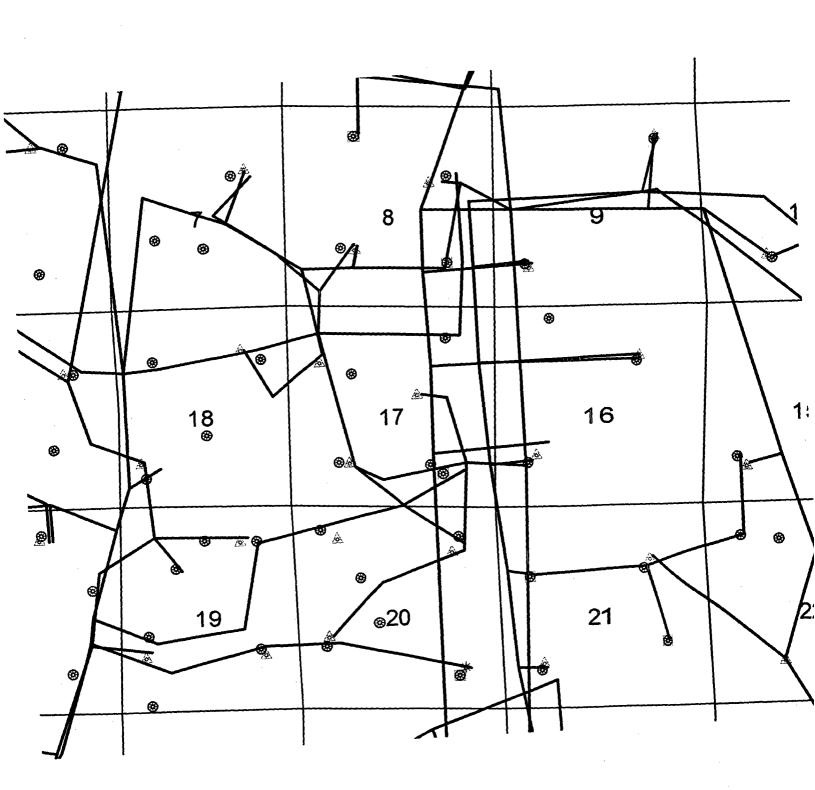
- * Anticipated pipeline facilities as shown on the attached plat from Duke Field Services
- * 350' of new road will be built.
- * Water will be supplied from Pump Water Well #1 SW/4, Sec. 32, T31N, R8W.
- * Surface ownership: Bureau of Land Management
- * Build stock pond in roadway. Use dirt out of pond to build road & install two 18" culverts.
- Round off corner #2 and #3.
- * Try placing bench on cut slopes.
- * Install pipeline on north side of road.
- * Dump trees in wash upstream of dam.
- * 3:1 slope on dam.
- * Archaeological Resources: See Archaeological Survey technical report #2004-550-231 from San Juan College.

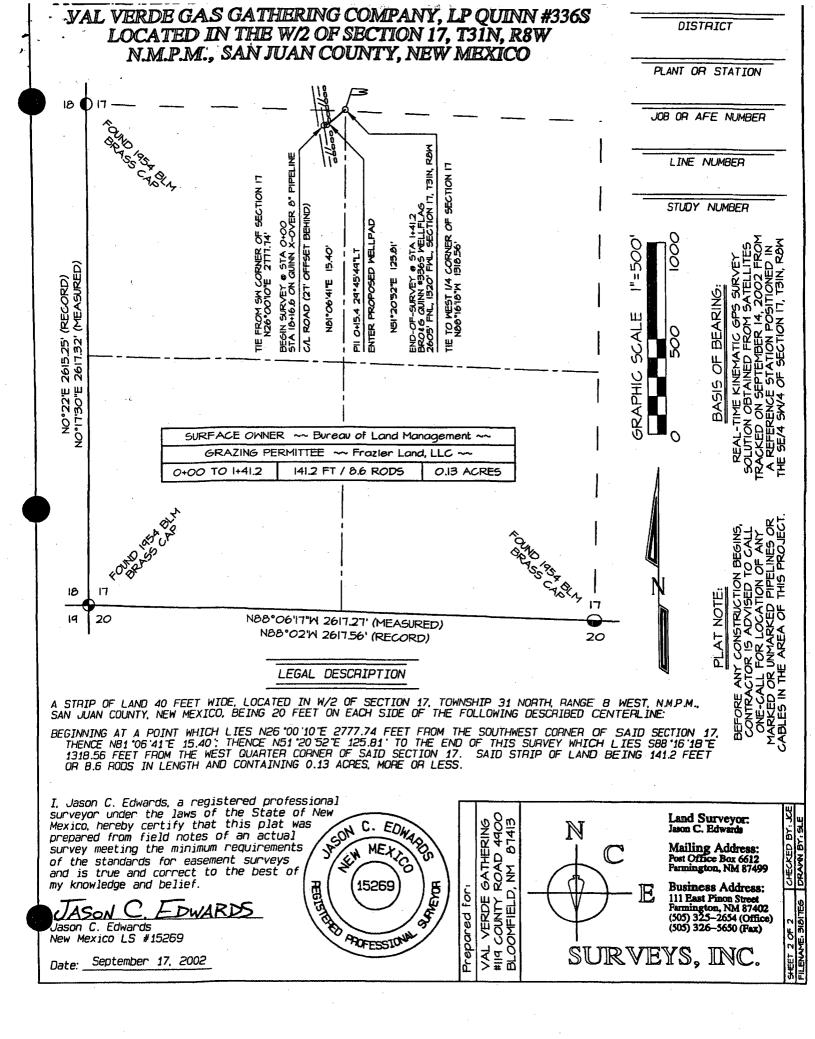
Regulatory Specialist



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Burlington Resources Oil & Gas Company LP
Quinn #336S
Sec.17, T-31-N, R-8-W
San Juan County, New Mexico
Map 1A





BURLINGTON RESOURCES

SAN JUAN DIVISION

August 5, 2004

(Certified Mail - Return Receipt Requested)

Re:

Quinn #336S

Basin Fruitland Coal

2605'FNL, 1320'FWL Section 17, T-31-N, R-8-W

San Juan County, New Mexico



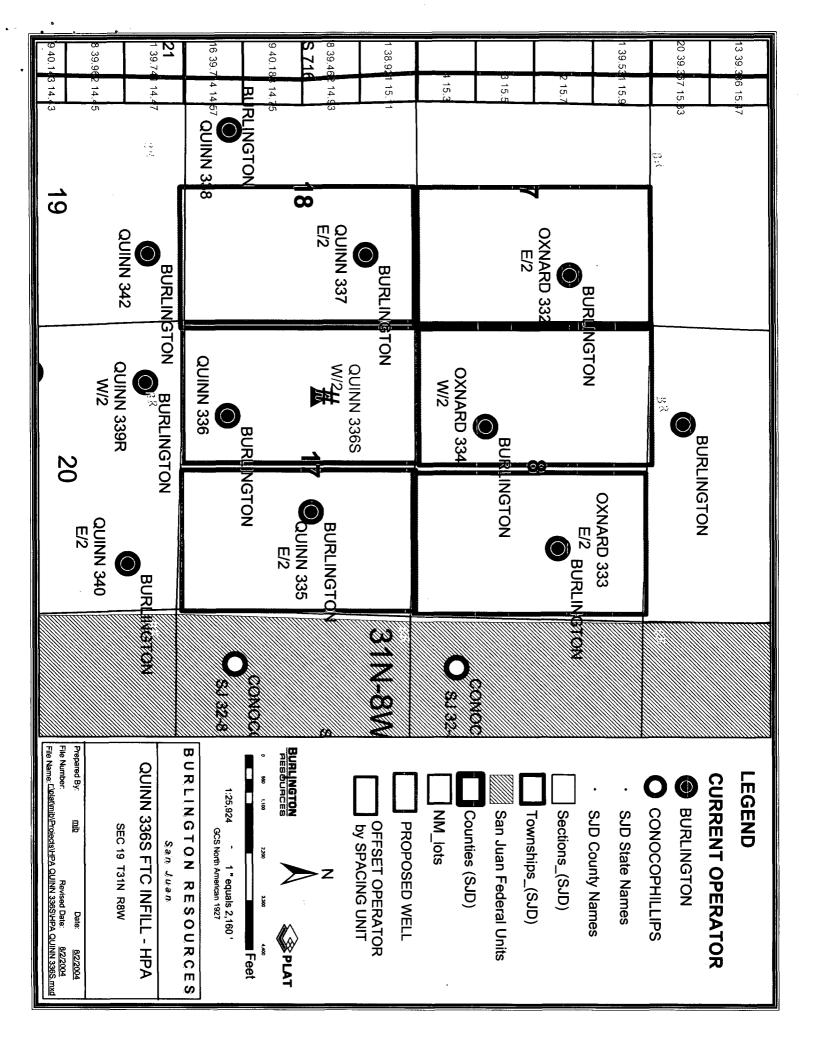
Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

JorN Clark

Regulatory Specialist



		A. Signature X
	7110 6605 9590 0008 9996	B. Received by (Printed Name) C. Date of Delivery
	1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
	BP AMERICA PRODUCTION COMPA	
	SAN JUAN BU WEST LAKE 1 ROOM 19-114 501 WESTLAKE PARK BLVD	3. Service Type Certified
	HOUSTON, TX 77079 8/4/2004 12:48 PM	4. Restricted Delivery? (Extra Fee) Yes
	Code: QUINN 336S	
	PS Form 3811 Domesti	ic Return Receipt
-		
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