submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells MUS LIHH C 5. Lease Number SF-080668 1. Type of Well If Indian, All. or Tribe Name GAS Unit Agreement Name 2. Name of Operator San Juan 27-4 Unit OIL & GAS COMPANY Well Name & Number 3. Address & Phone No. of Operator San Juan 27-4 Unit 59 PO Box 4289, Farmington, NM 87499 (505) API Well No. 30-039-20369 4. Location of Well, Footage, Sec., T, R, M Field and Pool 1460'FNL, 1800'FEL, Sec. 4, T-27-N, R-4-W, NMPM Basin Dakota 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment X Notice of Intent Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing __ Casing Repair _ Altering Casing Water Shut off Final Abandonment Conversion to Injection X Other Bradenhead Retest 13. Describe Proposed or Completed Operations It appears that the Bradenhead test on September 23, 2004 was a failure due to the exclusion of the intermediate's 5 minute shut in pressure. In order to resolve this matter a witnessed retest of this well will be scheduled. Prior correspondence in Reference to the bradenhead testing are attached. I hereby certify that the foregoing is true and correct. 14. Title Regulatory Specialist Date 03/23/05

ACCEPTED FOR RECORD

APR 14 2005

FIRMINGTON FIELD OFFICE

Date

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal or State Office use)

CONDITION OF APPROVAL, if any:

APPROVED BY

BURLINGTON RESOURCES

SAN JUAN DIVISION

December 7, 2001

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410 Att: Mr. Charlie Perrin

Re:

San Juan 27-4 Unit #59 (30-039-20369) Bradenhead

Dear Mr. Perrin:

This letter is in response to your letter dated September 20, 2001, our telephone conversation December 5, 2001, and addresses the possible casing problem on the referenced well.

Communication does exist across the primary casing string as indicated by the casing and intermediate pressures during the bradenhead test. However, there was no pressure on the bradenhead.

The attached wellbore schematic shows that the top of primary casing cement (3375') is well above the bottom of the 7" intermediate casing string (4536'). A copy of the temperature survey log is attached to show the top of cement. Since the top of cement is 1161 feet above the end of the intermediate casing string, a hydraulic seal should exist. This is confirmed by the bradenhead test because there is zero pressure at the Bradenhead. Therefore, the formation is protected and this well is in compliance with Rule 108.

The pressures recorded during the bradenhead test are shown below.

Time, min.	PRESSURES, psi							
	Tubing	Casing	Intermediate	Bradenhead				
0	280	358	364	0				
5	210	220		0				
10	180	52		0				
15	140	20		0				
20	118	10		0				
25	117	7		0				
30	115	4	45	0				

If you have any questions, please call Matt Roberts at 505-599-4098 or me at 505-326-9727.

Sincerely,

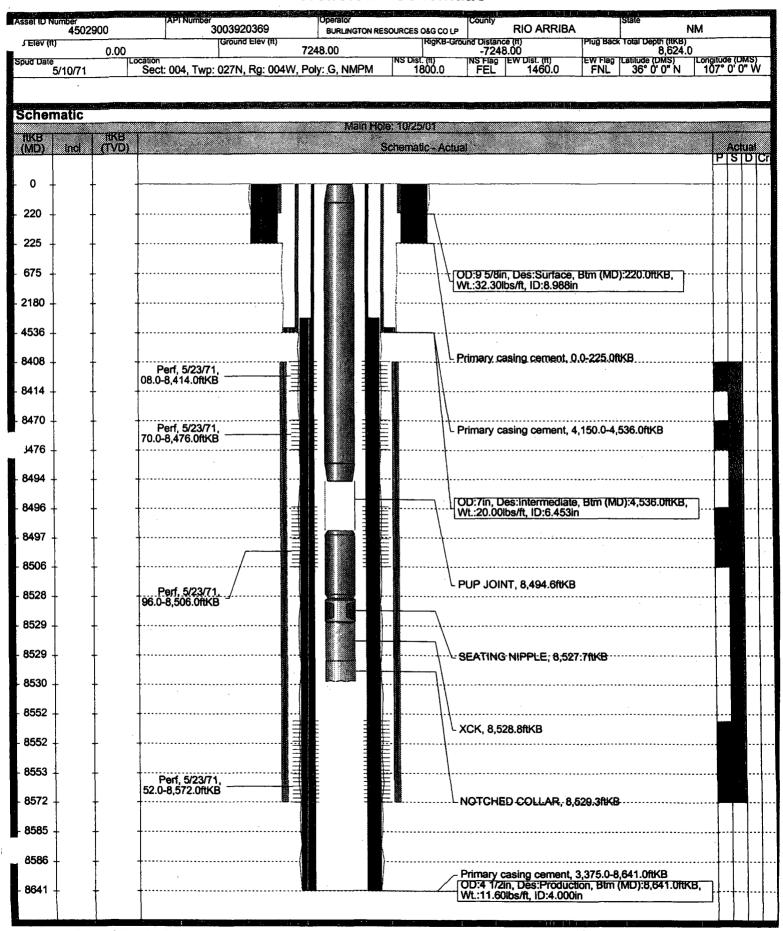
Peggy Cole

Regulatory Supervisor

Xc:

Matt Roberts Wellfile

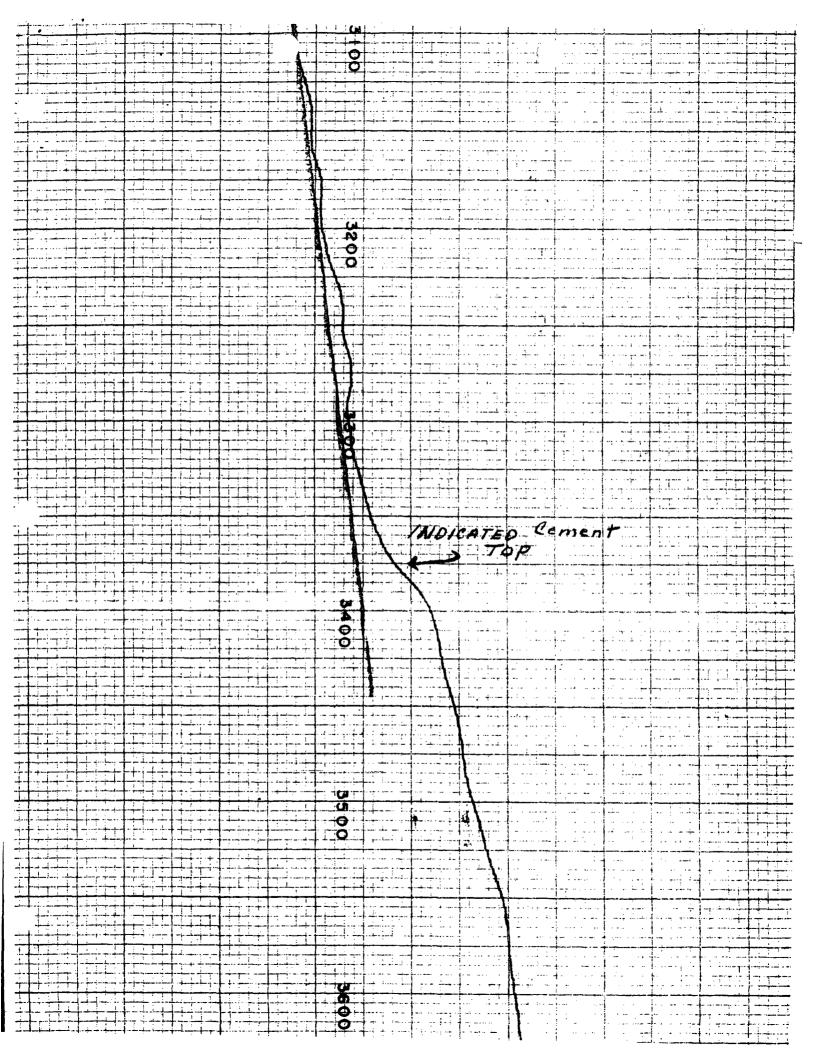
SAN JUAN 27-4 UNIT 59 WellView - Schematic





Cement Top Log

MAURLINGTON RESOURCES O & G												
		T										
	COMPANY EL PASO NATURAL GAS CO.											
	WELL SAN JUAN 27-4, UNIT No. 59											
	HRD BASIN DAKOTA											
STATE NEW MEXICO COUNTY RIO ARRIBA												
		£ .		OTHER SERVICES: GAMMA RAY LOG DENSI JET X								
PERMAI	MENT DATUM) <u>. </u>	v. 7247		ELEV.: K.S.	7261						
i e		om	14	FT	ABOVE PERA	A. DATUM						
DEILLIN	O MEASURE		K.B.				G.L.	7247				
DATE			5-23-71			······································						
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TYPE L	00	·	GAMMA-CC	L				·				
	DEILLER		8600									
	DEPTH-LOGGER		8600									
BOTTOM LOGGED INTERVAL		B000_										
TOP LOGGED INTERVAL		1500				 -						
TYPE FLUID IN HOLE		WATER				- }						
MAX. SEC. TEMP., DEG. F.		220° A		 			<u> </u>					
WITNESSED BY		CALMES		· · · · · · · · · · · · · · · · · · ·	······································							
			AIMES				- 					
RUN		BORE-HOLE RE	CORD			CASING	RECORD					
NO.	817	PROM	10			FRC						
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery
Director
Oil Conservation Division

September 20, 2001

Dolores Silseth Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 27-4 Unit #59, G 04-27N-04W API 30-039-20369

Dear Ms. Silseth:

The Bradenhead test on the above well indicates a possible casing problem.

In order to comply with Rule 108, prevent waste and protect fresh water, you are hereby directed to initiate remedial activity before December 1, 2001.

Notify the Aztec OCD 24 hours before work is initiated.

If you have any questions, please call me at 505-334-6178, ext. 16.

Sincerely,

Charlie T Perrin

Deputy Oil & Gas Inspector

cperrin@state.nm.us

Charlie T. L. rrin

CTP/mk

CC: CTP

Well File

5187301

30-039-20369

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	t04/17/2001					Burlington Resources Oil & Gas								
Lease Name_	SAN JUAN 27-	4 UNIT	Well	No	59	Location	: U <u>G</u>	Sec.	04 1	Гwр.	027N	Rge.	004W	
Pressure (Flowing) Dwt	Tubing	280	_Inter	mediate	364	Casing	35	8	Bradenl	nead	0	
OPEN BRAD	ENHEAD AND I	NTERM	IEDIATE	TO A	TMO	SPHERE	INDIVIC	DUALLY I	FOR 1	5 MIN	NUTES	EACH.		
TIME:	PRESSURES: INTERMEDIATE CASING					BRADENHEAD FLOWED:						INTERMEDIATE FLOWED:		
5 Min.	364		35	8		Stea	dy Flow	·				X		
10 Min														
	5 Min.													
						Gas					- 10:14 / 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	X		
30 Min.														
If Bradenhead	d flowed water, o	check d	escriptio	n belo	ow:									
Clear					Remarks:									
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-														
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						Ву	MIKE	MCKIN	1EY				354	
					Lease Operator									
	•							····	Position				·	
Witness														