Submit 3 Copies To Appropriate District	State of	f New Mex	ico		Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-045-32213	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				FEE _
District IV	•			6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					}
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				MONCRIEF	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 001R	
2. Name of Operator				9. OGRID Number	
MERRION OIL & GAS CORPORATION				014634	
3. Address of Operator				10. Pool name or Wildcat	
610 REILLY AVENUE, FARMINGTON, NM 87401				GALLEGOS GALLUP/BASIN DAKOTA	
4. Well Location					
Unit Letter O :	880 feet from the	South li	ne and 1900_	feet from theEast	g line
Section 16	Township 26N	Range		NMPM San Juan	County
Section 10				7. 10	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) MAR 2005					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance fresh water well Distance from nearest fresh water well Distance fresh water well Distance fresh water well					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Disc. 3					
					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other, Data					
NOTICE OF II	NTENTION TO:	1	QI ID	SECHIENT DEDINE	- Santi
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					'A 🗀
FULL OR ALTER CASING [WIOLTIPLE COMPL	<u> </u>	CASING/CEIVIEIN	1.100 []	
OTHER:			OTHER: Prod All	ocation	\boxtimes
13. Describe proposed or com					
- • • •	ork). SEE RULE 1103.	For Multiple	Completions: At	tach wellbore diagram of p	roposed completion
or recompletion.					
Manusan Oil & Can Count has			- Callanaa Call	um and Aba Daain Nalis	4- :- Al
Merrion Oil & Gas Corp. has commingled production from the Gallegos Gallup and the Basin Dakota in the subject wellbore. Production will be allocated as follows:					
subject wellbore. Production	will be allocated as	Tollows:			
	• • -		****		
	<u>GAS</u>	<u>OIL</u>	WATER		
GALLEGOS GALLUP	60%	100%	100%		
BASIN DAKOTA	40%	0%	0%		
	$\alpha i I$.		-1111-		
	11140	165	4AZ	•	
I hereby certify that the information					41-4
grade tank has been/will be constructed of	r closed according to NMOC	D guidelines 🗍	a general permit	or an (attached) alternative OC	D-approved plan .
					_ wpp p
SIGNATURE	<u></u>	TITLE _	Production Engin	eer DATE Man	rch 18, 2005
m · · · - · - · - ·		4			
Type or print name Connie S. Din	nning E-mail addres	s: <u>cdinning</u>	(a)merrion.bz	Telephone No. <u>(505) 324-</u>	
For State Use Only	1.	£350999	77 1 914 12 m - + .	ĺ	MAR 25 2005
APPROVED BY:	-11/2	TITLE	in the seasing	PECTOR, DIST. 🐠 DATE	∵ ~ ∪ ∠∪∪ე ∃
Conditions of Approval (if any):	Up -			DAII	