Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	OM B No. 1004-0137 Expires: March 31, 2007
5.	Lease Serial No.

EODM ADDDOVED

## SUNDRY NOTICES AND REPORTS ON WELLS

SF-078508 6. If Indian, Allottee or Tribe Name

	ell. Use Form 3160-3 (/			NA NA	rational of Those Name	
SUBMIT IN TR	PLICATE- Other instr	ructions on revers		7) If Unit or C	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other		2005	8. Well Name		_
•	ration Company, LLC			9. API Well	l No.	_
3a Address PO Box 489, Aztec, NM 87410		3b. Phone No (include of 505-334-91 N	area code)	187	Pool, or Exploratory Area	_
4. Location of Well (Footage, Sec., 1095' FNL & 950' FWL NW/N S1, T31N, R9W		4		11. County or	r Parish, State n, New Mexico	_
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Reclamation Recomplete Temporarily Ab Water Disposal	[	Water Shut-Off Well Integrity Other	
13 Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including estin	nated starting date of an	v proposed worl	k and approximate duration thereof	1

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has not produced to anticipated volumes since being put on production. We plan to pull the perforated line, and clean out with air. An earthen reserve pit and blow pit will be required. The reserve pit will be built and closed according to Koch Exploration CO, LLC (KEC) General Pit Guidelines on file with NMOCD, Aztec Office. Pit will be constructed on previously disturbed are. Pit will be closed according to KEC General Pit Guidelines, and seeded with BLM approved seed mix, as soon as possible after work is completed. After cleanout, 5 1/2" liner will be run as close as possible to original depths. Production tubing will be run and well put on production. Work is scheduled to start April 1, 2005, after Sundry approval.

The current pipe configuration is:

The cu	ırrent j	pipe co	nfigu	ration	is:
9 5/8"	32.3#	H-40,	set @	146'	

which would entitle the applicant to conduct operations thereon.

2 3/8" 4.7# J-55, Production Tubing, set @ 3468'

5 1/2" 15.5# J-55, Perforated Liner, top @ 3032', bottom @ 3534" 1755, Perforated Liner, top @ Adhere to previously issued stipulations.

	<u> </u>	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	PM NGT	
John Clark	Title District Superintendent	
Signature Signature	Date 3-2-2005 = 4	
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE	
Approved by who by a by	Title Petr Fre Date 3/9/05	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the	es not warrant or	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to arrymatter within its jurisdiction.

(Instructions on page 2)