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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 04 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMSF 079600
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Tank Battery Central Delivery Point2. Name of Operator
Four Star Gas & Oil Company3a. Address
332 Road 3100
Aztec, New Mexico 874103b. Phone No. (include area code)
505-333-1941

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No
CW Roberts Tank Battery Central Delivery Point

9. API Well No

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1503' FSL 1131' FEL SWSE Sec 18, Twp 25N, Rng 3W NMPM

10. Field and Pool or Exploratory Area
Lindrith Gallup-Dakota West11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Restructure of well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	pad equipment on
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	lease NMSF 079600.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Four Star Gas & Oil Company proposes the following changes at the CW Roberts Tank Battery Central Delivery Point:

CW Roberts #4 API 30-039-05965

CW Roberts #3 API 30-039-05966

RCVD AUG 1 '12
OIL CONS. DIV.
DIST. 3

Currently, the Roberts 4 production goes through a small separator (just for the Roberts 4) at the Roberts Battery, then the fluids go to a horizontal separator for the whole CDP and the gas goes across the road and is sold at a meter at the Roberts 3 site.

The Roberts 3 MV is separated and metered on site, and the Roberts 3 PC goes across the road where it is metered and then is combined with the other Roberts production at the heater treater (which is then sent to the Roberts CDP meter, at the Roberts 3).

Four Star Gas & Oil is proposing to remove the Roberts CDP heater treater and horizontal separator, and replace with one horizontal 3 phase separator. We also plan to remove the Roberts 4 separator and send all Roberts 4 production to the new horizontal 3 phase (which means all Roberts 4 gas would be sold at the Roberts 4 meter). The meter change done at the Roberts Battery will remove the Roberts 4 Separator and tie the Roberts 4 into the CDP separator. This means the Roberts 4 will no longer be metered separately, but will be combined with CDP production. Production would only be tested annually with a test separator.

All of the work will be done on the well pad itself with no surface disturbance.

- All commingled wells are under common mineral ownership (SF-079600)

Please see attached documentation.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

06-04-2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petr. Eng.

Date

7/30/12

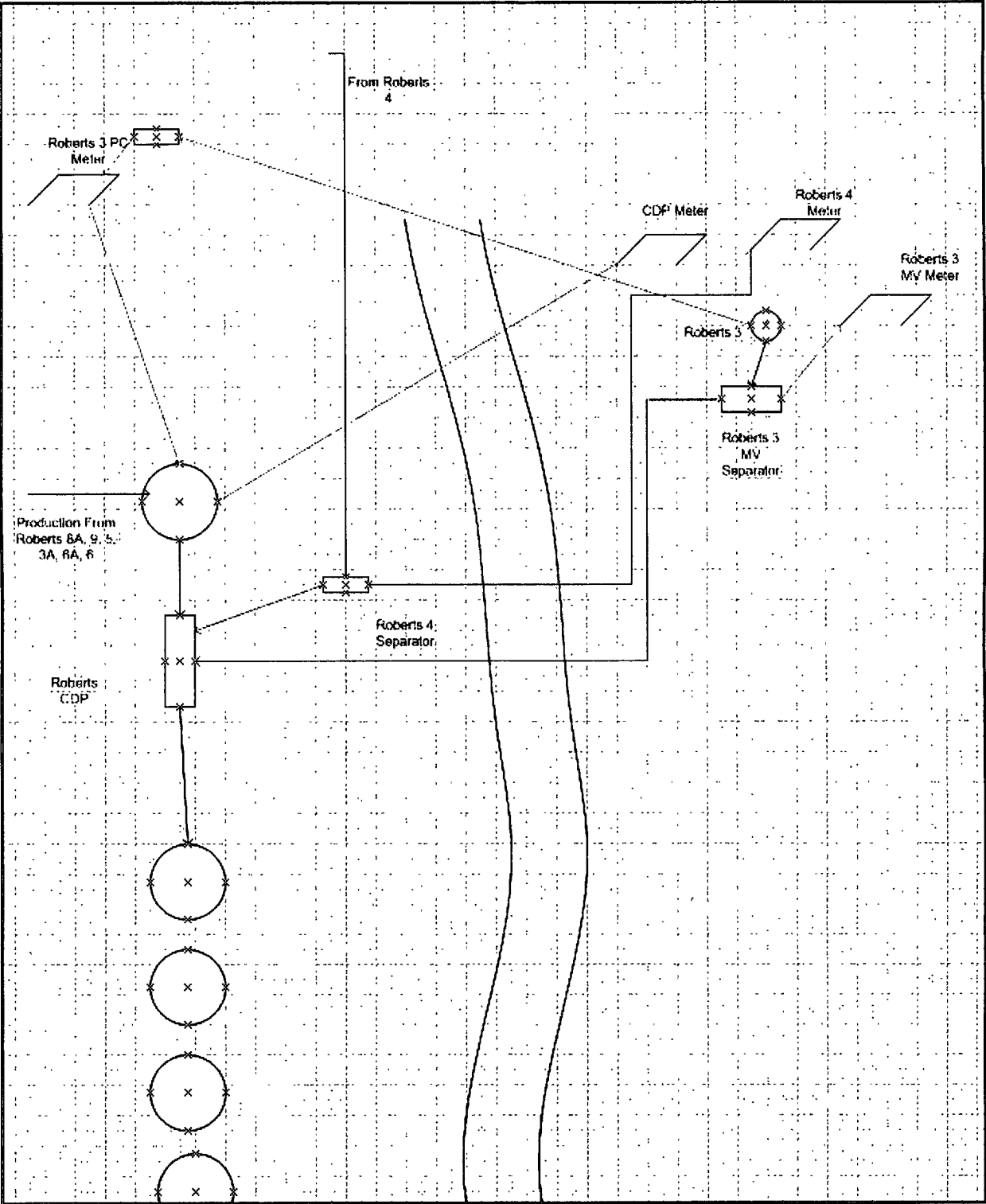
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

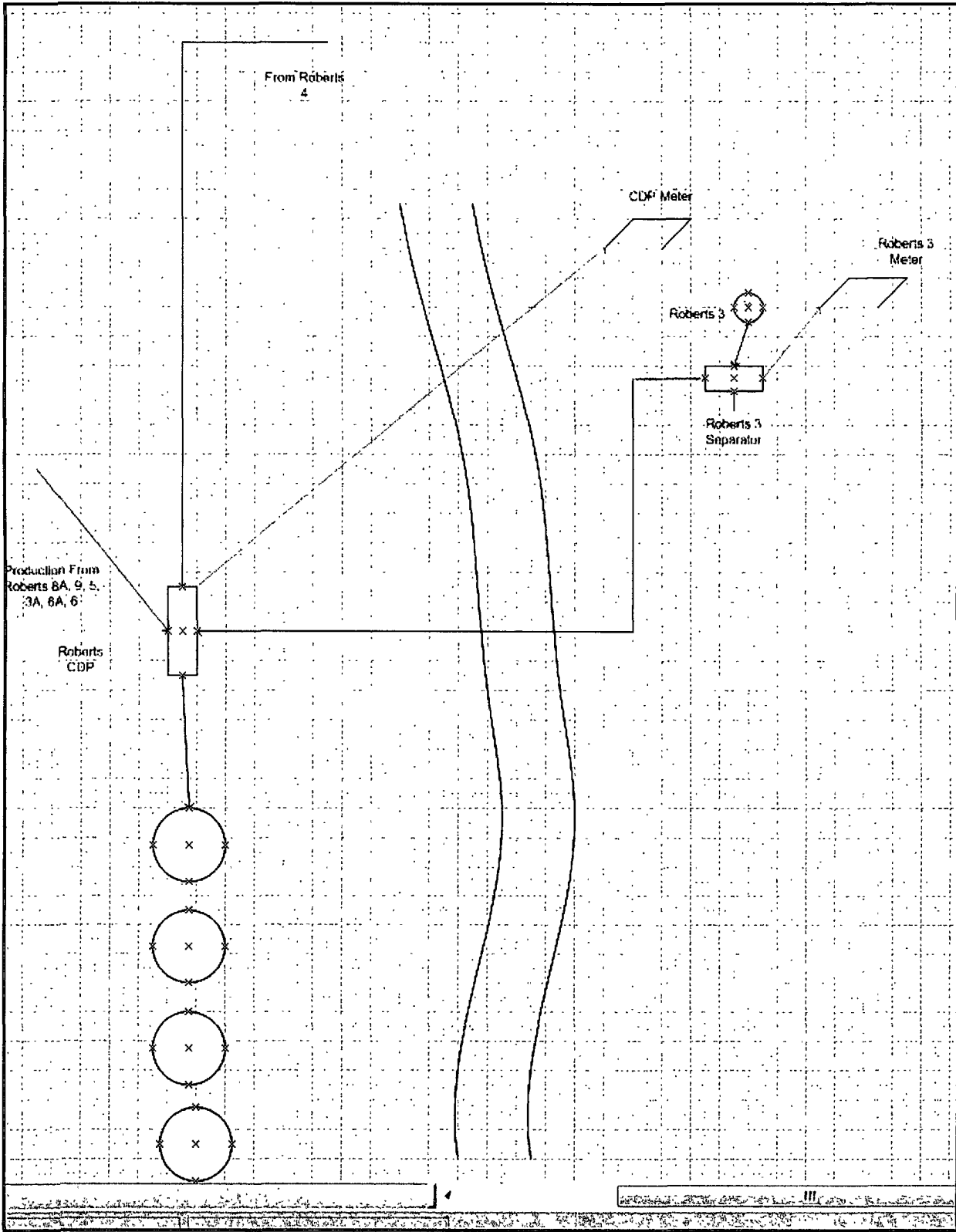
ACCEPTED FOR RECORD NMOCD A

Current well site diagram CW Roberts Tank Battery Central Delivery Point



Orange lines are gas, purple - bulk flow, blue is fluids

Proposed well site diagram CW Roberts Tank Battery Central Delivery Point



Orange lines are gas, purple - bulk flow, blue is fluids