

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

RCVD AUG 1 '12

FORM APPROVED  
OMB NO 1010-0155  
Expires February 28, 1993  
BILGONS. DIV.  
0151.3

5 LEASE DESIGNATION AND LEASE NO  
SF-0 78764 E-346

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

Rosa Unit

8 FARM OR LEASE NAME, WELL NO

Rosa Unit 229

9 API WELL NO

30-039-24496

10 FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11 SEC., T, R, M, OR BLOCK AND  
SURVEY OR AREA

SEC 29, 31N, 5W

12 COUNTY OR

Rio Arriba

13 STATE

New Mexico

19 ELEVATION CASINGHEAD

1a TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

RECEIVED

JUL 30 2012

Farmington Field Office  
Bureau of Land Management

b TYPE OF COMPLETION  
NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR ☒ OTHER - horizontal reentry

2 NAME OF OPERATOR

WPX ENERGY PRODUCTION, LLC

3 ADDRESS AND TELEPHONE NO

P O Box 640, Aztec, NM 87410 (505) 333-1808

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL 1855' FSL & 1046' FWL

BHL 163' FSL & 674' FWL SEC 20 31N 5W

15 DATE SPUNDED 10/5/90  
16 DATE T D REACHED existing  
17 DATE COMPLETED (READY TO PRODUCE) 7/26/12

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6438' GR

20 TOTAL DEPTH, MD & TVD  
6644' MD / 3296' TVD

21 PLUG, BACK T D, MD & TVD  
6602' MD 3296' TVD

22 IF MULTICOMP, HOW MANY

23 INTERVALS DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN FRUITLAND COAL 3048'-6599' MD

26 TYPE ELECTRIC AND OTHER LOGS RUN

25 WAS DIRECTIONAL SURVEY MADE  
YES

27 WAS WELL CORED  
No

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	234'	12-1/4"	160 SX - SURFACE	
7", K-55	20#	3119'	8-3/4"	660 SX - SURFACE	
5-1/2", N-80	17#	3056'-3287'	9-1/2"	NO CEMENT	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3056'	3287'					
4 1/2"	2768'	6602'	0 SX		2-7/8", 6.5#, J-55	3277'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal 3048'-6599' MD (Pre-Perforated Liner, 28, 0.50" dia holes p/r)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3048'-6599'

Well was not stimulated

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
5/12/93						PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring

TEST WITNESS **ACCEPTED FOR RECORD**

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Larry Higgins

DATE 7/30/12

JUL 31 2012

FARMINGTON FIELD OFFICE  
55

NMOCD A

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)							38 GEOLOGIC MARKER
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC		NAME
KIRTLAND	2675'						
FRUITLAND	3080'						
OJO ALAMO	2520'						