

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078925
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011		8. Well Name and No. CANYON LARGO UNIT 476
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 26 T24N R6W NWNE 1310FNL 1665FEL 36.287538 N Lat, 107.434691 W Lon		9. API Well No. 30-039-29651-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA WILDCAT GREENHORN
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was plugged and abandoned on June 29, 2012. The following is the work done:

6/26/12: RU rig & equipment. Open up well, no pressures. ND wellhead. NU & function test BOP. TIH, tally & rabbit 2 3/8" work string to 4093'. SI well.

RCVD JUL 31 '12

6/27/12: Open Well. TIH & tally; rabbit work strong 203 jts & tag existing CIBP @ 6435'. Press test casing to 800 psi. Spot plug #1: CIBP @ 6435', 20 sx (23.6 cu ft) Class B cmt from 6435'-6165'. Mike Gilbreath w/BLM on location, required WOC & tag. TOH & LD tubing. WOC. TIH & tag cement @ 6216'. PUH to 5560'. SI well.

OIL CONS. DIV.

DIST. 3

6/28/12: Open well. No pressures. Pump wtr down well. Spot plug #2: Pump 16 sx 15.6# (1.18 yld,

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #143971 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/27/2012 (12SXM0277SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 07/26/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/27/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***NMOCD *AV*

**Additional data for EC transaction #143971 that would not fit on the form**

**32. Additional remarks, continued**

18.88 cu ft) Class B cmt from 5560'-5344'. TOH & LD tubing to 4667'. Spot plug #3: Pump 14 sx 15.6# (1.18 yld, 16.52 cu ft) Class B cmt from 4667'-4478'. Plug #4: Pump 16 sx 15.6# (1.18 yld, 18.88 cu ft) Class B cmt from 3838'-3622'. Plug #5: Pump 54 sx 15.6# (1.18 YLD, 63.72 cu ft) Class B cmt from 2346'-1616'. TOH LD all tubing. RIH w/wireline & perf 3 HSC holes @ 416'. Circ out Bradenhead. Plug #6: Pump 123 sx 15.6# (1.18 yld, 145.14 cu ft) Class B cmt from 416'-0. Circ Good cmt out BH valve. Wash out BOP & csg valves. SI well.

6/29/12: Open up well. No pressure. ND BOP & dig out wellhead. Monitor well for gas & write Hot Work permit. Cut off wellhead. Found cement at surface. Plug #7: Pump 12 sx Class B cmt. Install P&A marker. RD & move off location.

Mike Gilbreath w/BLM on location for P&A.