UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RCVD JUL 25'12 OIL CONS. DIV.

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

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SF-078919

5 Lease Serial No

SUBMIT M TRIPLICATE Other Instructions on page 2. If Unit of CA/Agreement, Name audior No Call Well Gas Well Other See Well See Well Other See Well See	SUNDRY NOTICES AND REPORTS ON WELLS rmington Field Offigs not use this form for proposals to drill or to re-enter an au of Land Managaman bau of Land Mana				Indian, Allottee or Trib	e Name	
Name of Cyarmist Small Manage and No San Juan 29-7 Unit 82M San J					Unit of CA/Agreement,	Name and/or No	
Same of Operation							
Burlington Resources Oil & Gas Company LP 39 Address PO Box 4289, Farmington, NM 87499 4. Location of Well (Poology, Ser. 7), If. M. or Survey Description) 4. Location of Well (Poology, Ser. 7), If. M. or Survey Description) 50 Price of Unit O (SWSE), 775 FSL & 710 FEL, Section 4, T29N, R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of fuenat Acaders Despoes Price of New Construction Recognitive of New Construction Well integrated Well Construction Well integrated of New Construction Well integrated of New Construction Well integrated Well integrated of New Construction Well integrated Well inte	Oil Well	X Gas Well Other		8 W		ıan 29-7 Unit 82M	
3b - Prione No (minute area code) 10 Field and Pool or Explanatory Area 10 Field and Pool or Explanatory Area 11 Field and Pool or Explanation (NES) 12 Field 12 Field 12 Field 12 Field 13 Field 13 Field 13 Field 14 Field 14 Field 14 Field 15 Fie					9 API Well No		
Po Box 4288, Farmington, NM 87499 (505) 326-9700 Blanco MV/Basin DK/Basin MC		gton Resources Oil & Gas		code) 10 F			
Bufface Bottomholo Unit I (NESSE), 1970" FSL & 1535 FEL, Section 4, T29N, R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Active Are Cusing Fincture Treat Absolvesquent Report Alter Cusing Fincture Treat Absolvesquent Report Chauge Plans Convert to Injuston Plans ad Advador Final Abandonman Motor Convert to Injuston Plans ad Advador Final Abandonman Motor Convert to Injuston Plans ad Advador Final Abandonman Motor Convert to Injuston Plans ad Advador Final Abandonman Motor Convert to Injuston Plans ad Advador Final Abandonman Motor Convert to Injuston Convert to Injuston Type Gardinate statisting date of any proposed work and approximate duration shared. If the proposal or Completed Operations (Terusly state all permitted fettals, including estimated statisting date of any proposed work and approximated duration shared. If the proposal is of depend increasingly operations of the Bond No. on file with BLM Bla. Required and the venture and for instruction shared. Attach the boad under which the work will be performed or provide the Bond No. on file with BLM Bla. Required subsequent reports made to filed within 30 days following completes of the newtook operation results an attemption completed and the operator has determined that the value was for final inspection.) O6/30/12 MIRU AWS 730. NU BOPE. PT csg to 600#30min @ 14:00hrs on 07/01/12. Test-OK. PU & TIH wt 8 3/4" bit. Tagged @ 193' & DO cmt to 199' Drilled ahead to 4556' _Inter TJP reached 07/04/12. Circ. Hole & Rill H wt 7, 23#, 245. 1001bs. 178. Csc 93 set & 4538' wt state policy of state state pre-final dependence of GMB Set PV. Pumped Scaveng wt 9sx(57cf-10blas-3.02ytd) Premium Life wt 3% CaCl. 0.25 pps cellofiake, 8 pps LCM-1, 8% Bentonitie and 0.4% SMS. Pumped Tail wt 105sx(1456-f-26blas-1.39ytd) Type III cmt wt 1% CaCl. 0.25 pps cellofiake, 8 0.2% FL-52. Propoped plug and displaced wt 60bbls FW wt 116 bits must be 1500 FW Pumped Scavenger wt		on, NM 87499	1 '		1		
TYPE OF SUBMISSION Acutice Despen Production (StatyResume) Water Shute-Off	Surface Unit O (S	SWSE), 775' FSL & 1535' FE		R7W		, New Mexico	
Notice of Intent	12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE	, REPORT OR OT	HER DATA	
Alter Casing Practure Treat Reclamation Alter Casing Practure Treat Reclamation Alter Casing Standard National Casing Repair New Construction Recomplete X Other Casing Standard Casing Standard Play and Abandoon Temporarity A	TYPE OF SUBMISSION		TYP	E OF ACTION	N		
Subsequent Report	Notice of Intent	Acıdıze	Deepen	Produc	tion (Start/Resume)		
Final Abandonneut Notice			<u></u>	=			
Final Abandonment Motics	X Subsequent Report		=	=	=	X Other Casing Sundry	
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLMSH2. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed. The operation has determined that the site is ready for final inspection.) 06/30/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30/min @ 14:00hrs on 07/01/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 193 % DO cmt to 199°. Drilled ahead to 4556' -Inter TD reached 07/04/12. Circ. Hole & RIH w/ 7". 23#, J-55, 100lts, LT&C csg get.@ 4539* w stage tool @ 3180'. 1st stage: Pre-flushed wi 70bbls of GW & 2bbls of FW. Pumped Scaveng w/ 19sx(19r6-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 88sx(19r6-43bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Dropped plug and displaced w/ 60bbls FW & 116 bbls mud. Cir 35 bbls of cmt to surfaces. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Dropped plug and displaced w/ 60bbls FW. W/ 10bbls of FW. W/ 10bbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Dropped plug and displaced w/ 60bbls FW. Bumped Plug & close stage tool @22.45hrs on 07/05/12. Circ 50 bbls of cmt to surfaces. W/ 0.00 premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Bentonite and 0.4% SMS. Dropped plug & displaced w/ 125bbls FW. Bumped Plu	Final Abandanan Del				-		
If the proposal is to deepen directionally or recomplete horizontally, give asbisurface locations and measured and time vertical depths of all pertinent and access. Attach the boad mulder visible the work will be performed or provide the Boad No. on file with BLAMBIA. Recogured absolvagent reports must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) O6/30/12 MIRU AWS 730. NU BOPE. PT csg to 800#/30min @ 14:00hrs on 07/01/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 1931 & DO cmt to 199'. Drilled ahead to 4556' - Inter TD reached 07/04/12. Circ. Hole & RIH w/ 7'. 23#. J-55, 100/its, LT&C csg set @ 4539' w/ stage tool @ 3180'. 1st stage: Pre-flushed w/ 10bbis of fow & 2bbis of FW. Pumped Scaveng w/ 19sx(57cf-10bbis=3.02yid/) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 88sx(187cf-33bbis=2.13yid/) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Dropped plug and displaced w/ 60bbis FW & 116 bbis mud. Cir 35 bbis of rnt to surface.* Dropped bomb and open stage tool. 2nd stage Pre-flushed w/ 10bbis of FW, w/ 10bbis of GW & 10bbis of FW Pumped Scavenger w/ 19sx(57cf-10bbis=3.02yid/) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SKBS. Pumped Lead w/ 387sx(824cf-147bbis=2.13yid) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SKBS. Pumped Lead w/ 387sx(824cf-147bbis=2.13yid) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% FL-52, 8% Bentonite and 0.4% SkBS. Pumped Lead w/ 387sx(824cf-147bbis=2.13yid) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SkBS. Pumped Lead w/ 125bbis FW. Bumped Plug & Company Lead w/ 125bbis FW. Bumped Plug & Company Lead W/ 125bbis FW. Bumped Plug & Company Lead W/		<u> </u>				unate duration thereof	
Arleen Kellywood Staff Regulatory Tech Title Signature Title Title Approved by Title Title Title Date 7 18 12	w/ 19sx(57cf-10bbls= w/ 19sx(57cf-10bbls= w/ 88sx(187cf-33bbls= Pumped Tail w/ 105sx displaced w/ 60bbls FV Pre-flushed w/ 10bbls Lite w/ 3% CaCL2, 0.2 387sx(824cf-147bbls= and 0.4% SMS. Dropp bbls of cmt to surfaces Cement @ 4404'. Drill 11.6#, L-80, 183 jts (1 Pumped scavenger w/ & 1% FL-52. Tail w/ 22 & 1% FL-52. Dropped ND BOPE NU WH RD	2 4539' w/ stage tool @ 3180 3.02yld) Premium Lite w/ 3% =2.13yld) Premium Lite w/ 3% (145cf-26bbls=1.38yld) Typ W & 116 bbls mud. Cir 35 bb of FW, w/ 10bbls of GW & 10 5 pps celloflake, 5 pps LCM- =2.13yld) Premium Lite w/ 3% ed plug & displaced w/125bb WOC.TIH, PT 7" csg to 150 lout cement & drilled ahead 1jts BTC, 172jts LT&C) csg s 9sx(28cf-5bbls-3.10yld) Pre 26sx(447cf-80bbls-1.98yld) plug & displaced w/122bbls I RR @ 21:30hrs on 07/09/12	. 1st stage: Pre-flus CaCl, 0.25 pps cello CaCl2, 0 25 pps cello CaCl2, 0 25 pps cello CaCl3, 0 25 pps cello CaCl4, 0 25 pps cello CaCl4, 0 25 pps cello CaCl2, 0 25 pps cello FW. Bumped plug 12:00hrs to TD at 7847'. TD recet7844'. RU to cremium lite HS FM, 0. Premium lite HS FM, 0. Premium lite HS FM, 0.	thed w/ 10bbls flake, 5 pps Lelloflake, 5 pps celloflake, 5 pps celloflake, 5 pps dentonite and 0 celloflake, 5 pp decided and 0 celloflake, 5 pp decided and 0 celloflake, 5 pp decided and 0 celloflake, 5 pps celloflake, 5 pps celloflake, 5 pps celloflake, 0 celloflak	s of GW & 2bbls CM-1, 0.4% FL-s LCM-1, 8% Ber oflake, & 0.2% Flb and open staged 19sx(57cf-10b). 4% SMS. Pumps LCM-1, 0.4% Fle tool @22·45hrs Test-OK TIH, voll 10bbls CW ke, 0.3% CD-32, oflake, 0.3% CD-32.	of FW. Pumped Scavenge 52. Pumped Lead atonite and 0.4% SMS. L-52. Dropped plug and the tool 2nd stage bls=3.02yld) Premium and Lead w/ L-52, 8% Bentonite on 07/05/12. Circ 50 w/ 6114" bit. Tagged & RIH w// 4 1/2". & 2bbls of FW. 6 25pps LCM-1, 32, 6 25pps LCM-1,	
Signature Weller Fellyword Date 7 18 12 This space for federal or state office use Title Date 12 2 20					Staff Regulato	ry Tech	
Approved by Title Date L 2 3 20	Signature Wleen	Kellyworl	7	118/12			
Title Dal UL 2 3 20		THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE	USE	ACCEPTURATED	
	Approved by					III 23 20t	
	Conditions of approval of any are effect	iched Approval of this notice does not	warrant or certify	Title		DMYL EV ZUI	

entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction