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(Form 3160-3)
(August 2007)

JUL 19 2012

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUL 25 '12
OIL CONS. DIV.
DIST. 3

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 775' FSL & 1535' FEL, Section 4, T29N, R7W

Bottomhole Unit I (NESE), 1970' FSL & 710' FEL, Section 4, T29N, R7W

5. Lease Serial No

SF-078919

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

San Juan 29-7 Unit 82M

9. API Well No

30-039-31080

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK/Basin MC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing Sundry

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/30/12 MIRU AWS 730. NU BOPE, PT csg to 600#30min @ 14:00hrs on 07/01/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 193' & DO cmt to 199'. Drilled ahead to 4556' - Inter TD reached 07/04/12. Circ. Hole & RIH w/ 7" 23# J-55, 100jts, LT&C csg set @ 4539' w/ stage tool @ 3180'. 1st stage: Pre-flushed w/ 10bbbls of GW & 2bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 88sx(187cf-33bbbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 105sx(145cf-26bbbls=1.38yld) Type III cmt w/ 1% CaCl₂, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 60bbbls FW & 116 bbls mud. Cir 35 bbls of cmt to surface. Dropped bomb and open stage tool. 2nd stage: Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 387sx(824cf-147bbbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/ 125bbbls FW. Bumped plug & close stage tool @ 22:45hrs on 07/05/12. Circ 50 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#30min @ 12:00hrs on 07/06/12. Test-OK. TIH, w/ 6 1/4" bit. Tagged Cement @ 4404'. Drill out cement & drilled ahead to TD at 7847'. TD reached on 07/08/12. Circ. Hole & RIH w/ 4 1/2" 11.6#, L-80, 183 jts (11jts BTC, 172jts LT&C) csg set @ 7844'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6 25pps LCM-1, & 1% FL-52. Tail w/ 226sx(447cf-80bbbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6 25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 122bbbls FW. Bumped Plug. Plug down @ 15.10 hrs 07/09/12. RD cmt WOC. ND BOPE NU WH RD RR @ 21:30hrs on 07/09/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Title

Staff Regulatory Tech

Signature

Arleen Kellywood

Date

7/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY TL Salyers

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 23 2012

JS