

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 11 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5 Lease Serial No **SF-078738**
Indian, Allottee or Tribe Name
RCVD AUG 1 '12
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7 If Unit of CA/Agreement, Name and No. DIST. 3
2 Name of Operator ConocoPhillips Company	8 Well Name and No SAN JUAN 30-5 UNIT 92M
3a Address PO Box 4289, Farmington, NM 87499	9 API Well No 30-039-31102
3b Phone No (include area code) (505) 326-9700	10 Field and Pool or Exploratory Area BASIN DK / BLANCO MV / BASIN MC
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT G (SW/NE), 2085' FNL & 1565' FEL, SEC: 26, T30N, R05W Bottomhole UNIT I (NE/SE), 2080' FSL & 920' FEL, SEC: 26, T30N, R05W	11 Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING SUNDRY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

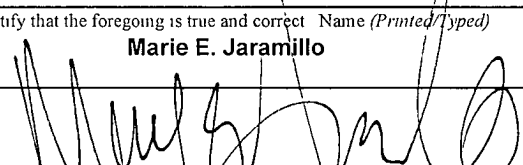
06/17/12 MIRU AWS 730. NU BOPE PT csg to 600#/30min @ 13 00hrs on 06/18/12 Test - OK PU & TIH w/ 8 3/4" bit Tagged cmt @ 195' & DO cmt to 235' Drilled ahead to 4440' - Inter TD reached 06/23/12 Circ hole & RIH w/ 7", J-55, 106jts, LT&C 23# csg set @ 4414' w/ ST @ 3607'. 1st stage: Pre-flushed w/ 10bbbls GW & 2bbbls FW Pumped scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS Lead w/ 25sx(53cf-9bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS Tail w/ 83sx(115cf-20bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0 25 pps celloflake, & 0 2% FL-52 Shut dwn Dropped plug & displaced w/ 40bbbls FW & 132bbbls MW. Bumped plug @ 14 30hrs 06/26/12. Circ. 7bbbls of cmt to surface WOC 2nd stage: Preflushed w/ 10bbbls FW, 10bbbls GW & 10bbbls FW Pumped scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS. Lead w/ 449sx(956cf-170bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0 4% SMS Dropped plug & displaced w/ 142bbbls FW. Bumped plug & close ST tool @ 20 17hrs 06/26/12. Circ. 52bbbls of cmt to surface. WOC TIH, PT 7" csg to 1500#/30min @ 10 00hrs on 06/27/12 Test - OK TIH, w/ 6 1/4" tagged cmt @ 4350' & DO cmt, & drilled ahead TD reached @ 8560' on 06/29/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, 199jts(32jts BTC, 167jts LT&C) csg set @ 8559'. RU to cmt Pre-flushed w/ 10bbbls CW, & 2bbbls of FW Pumped scavenger w/ 9sx(28cf- 5bbbls=3.10yld) Premium lite HS FM, 0 25pps celloflake, 0 3% CD-32, 6 25pps LCM-1, & 1% FL-52 Pumped Tail w/ 283sx(560cf- 100bbbls=1.98yld) Premium lite HS FM, 0 25 pps celloflake 0 3% CD-32, 6 25pps LCM-1 & 1% FL-52 Dropped plug & displaced w/ 132bbbls FW Bumped Plug Plug down @ 00 40hrs on 06/30/12 RD cmt WOC BOPE. ND NU WH. RD RR @ 06:00hrs on 06/30/12

PT will be conducted by Completion Rig. Results & TOC will appear on next report

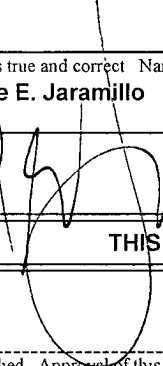
ACCEPTED FOR RECORD

JUL 30 2012

FARMINGTON FIELD OFFICE
BY TL Salvors

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Marie E. Jaramillo	Title Staff Regulatory Tech.
Signature 	Date 7/6/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction