

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

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Expires: July 31, 2010
5 Lease Serial No

Oil Well X Gas Well Other 8. Well Name and No Huerfano Unit 174					IM-01368		
SUBMIT IN TRIPLICATE - Other mstructions on page 2 7 If Unit of CA/Agreement, Name and/or No Huerfano Unit 174	yton Field Office SUN	IDRY NOTICES AND REPO	6 If Indian, Allottee or Tribe I	Vame			
SUBMIT IN TRIPLICATE - Other instructions on page 2 To In Interface To Interfa	coau of Land Manegernoewse	e this form for proposals to	o arılı or to re-enter an				
Type of Well					fame and/or No		
Burlington Resources Oil & Gas Company LP 3a Address PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) Surface UNIT E (SWNW), 1650' FNL & 990' FWL, Sec. 13, T26N, R10W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Poepen Production (Start/Resume) Alter Casing Fracture Treat Recamplete Change Plans Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon of the proposal is to deepen dured to flipetion Tithe proposal is to deepen dured to flipetion Temporarily abandon of the involved operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen dured to make the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completen or the involved operations. If the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final inspection.) RCVD JUL 25'12 UIL CONNS. DIV. DIST. 3				· ·			
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Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing New Construction Recomplete New Construction New Construction	12. CHECK T	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA		
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OIL CONS. DIV.			nly after all requirements, including	•	•		
CIRCLE MIDILAMO 724 ND MILL NILLDODE DE DODE TECT ON TOOLI 11/12 2/01/4/15/5-2	dotonimed that the site is ready for	That hispection)		OI KC	L CONS. DIV.		
	6/26/12 MIDLL AVA/9 73	MONUL NILLBORE DT	BODE TEST OF TOO	H w/ 2 3/8" tubing	DIST. 3		
7/3/12 TIH w/ 4 1/2" RBP, set @ 6,565' w/ packer @ 6,555'.				it w/ 2 5/0 tubing.			
7/9/12 RU High Tech to perform MIT test. Run MIT. PT 560#/30 min, witnessed by Jonathan Kelly (OCD). Test Good.				essed by Jonathan Kelly (O	CD). Test Good.		
RD High Tech. Chart is attached.	•				·		
7/10/12 TOOH w/ RBP and packer. CO to 6,845'. TIH w/ 219 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,796' w/ FN @	7/10/12 TOOH w/ RBP				96' w/ FN @		
6,795' (new setting depth). ND BOPE. NU WH. RD RR @ 20:00 hrs on 7/11/12.		and packer. CO to 6,845'.			•		
		and packer. CO to 6,845'.					
		and packer. CO to 6,845'.			J		
		and packer. CO to 6,845'.			ū		
		and packer. CO to 6,845'.			J		
		and packer. CO to 6,845'.					
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		and packer. CO to 6,845'.					

DENISE JOURNEY
Title
REGULATORY TECHNICIAN
7/18/2012
Date
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

