

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM013860A
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 281-366-4632	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R8W SWNW 1650FNL 1180FWL 36.635101 N Lat, 107.636780 W Lon		8. Well Name and No. RUSSELL LS 8
		9. API Well No. 30-045-20501-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed the plugging operations for the subject well on 7/24/2012. Please see the attachment of the wellwork activity.

RCVD JUL 27 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #143932 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/26/2012 (11SXM0557SE)</b>	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/25/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/26/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

BP America completed all the plugging and abandonment operations for the Russel LS 8 well. Details of wellwork activity are as follows:

7/18/2012-Rig Move, Spot rig up weatherford well control equipment, load and chart record test 250 low hold 5 minutes, high 600 psi. Hold 5 minutes, good, bleed off pressure, RIH with 2.125 in GR to 2800 ft, POH retest with quick test chamber, RIH set weatherford 2 7/8 inch, CIBP at 2762 ft, POH, rig down weatherford. Secure well.

7/19/2012-Chart record pressure test 2 7/8 in casing 250 low, 600 high, held each 5 minutes, test passed. N/D wellhead, N/UP well control equipment, rig up floor and tbq handling equipment. Successfully tested well control equipment, low 250, high 600, held each test 5 minutes. 840 ft plug, EOT at 2761 ft.

Plug #1 (2762 -1930 ft) Pumped 24 sks of 15.8 ppg, 1.15 yld, 4.98 galsk/w/1% CFR3 mix water equals 2.8 bbls of fresh water, displacement 4.3 bbls.

Rig up weatherford, perforated with 2 in casing gun, 8 squeeze holes, 4 SPF at 1894 ft, monitor braden valve open to pit, didn't notice any flow or blow, R/D E-line equipment.

7/20/2012- R/UP weatherford perforate 1845 ft, 2 in casing gun, 8 squeeze holes, 4 SPF, no flow from braden head valve. P/UP 1-1/2 in tbq. Open ended, RIH, EOT at 1909'.

Plug #2 (1909-1626 ft) Pump Cement from 1909ft -1626ft test lines 387 psi. Low 1467 psi High, held each 5 minutes, pressure test 3190 psi, Pump 5 bbls fresh water spacer, pumped 8 sks which equals 1.6 bbls of slurry of 15.8 ppg, 1.15 yld, 4.98 gal sks/mix water equals .9 bbls, equals 290 ft balance plug in 2 7/8 in casing, 3.9 bbls displacement, shut down.

R/UP weatherford, perforate 505 ft, 2 in casing gun, 8 squeeze holes, 4 SPF, didn't notice any flow from braden head after perforating, try and establish circulation, max pressure 500 psi, no success. P/UP tbq, EOT @ 519 ft. Test lines, low, high, pump cement.

Plug #3 (519 ft -surface) pumped 5 bbls. Spacer, pumped 122 sks which equals 25 bbls. slurry @ 15.8 ppg. 1.15 yld. 4.98 gal sks// mix water equals 14.4 bbls. During the pumping of cement plug, circulation up the 8-5/8" annulus was established, shut down, poh 1-1/2' tbq. n/d well control, pump cement down 2-7/8" csg. Up annulus, csg./annulus full shut down well on a vacuum, wait 15-minutes, filled csg. Annulus with 3 bbls., shut down.

7/23/2012-Nipple up well control equipment, function test, JSEA P/UP 1-1/2 in tbq. Tag Cement top at 448 ft, secure well.

Plug #4 (448-187ft ) EOT @ 448', pumped 7 sks cmt which equals 1.5 bbls slurry @ 15.8#, 11.5 yld/4.98 gal/sks///mix water=.8 bbls. Fresh water, ld/ 1-1/2" tbq. Stop at 185' circulate 13 bbls. Fresh water to ensure 2-7/8" csg. Is clean from 185' to surface, finish l/d tbq. Secure well.

7/24/2012- Tag Cement @ 187 ft, perforate 175 ft, could not establish circulation, P/UP RIH 1 ½ in tbg,

Plug #5 ( 187 —surface ft) 1-1/2" TBG. @ 187', pumped 3/4 bbl slurry cement which equals 3.6 sks of cmt. Mixed at 15.8# 1.15 yld 4.98 gal/sk.. Mix water .4 bbls fresh water, poh l/d tbg. Stop with 1-joint left in csg. Top off csg. Again, finish l/d tbg. Secure well

N/D dig out cellar, air saw off wellhead, cement 2 ft down in annulus, weld on dry hole marker, R/D.