

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF0781096. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No
892000844E**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.
GALLEGOS CANYON UNIT 2899. API Well No.
30-045-23820-00-S110. Field and Pool, or Exploratory
KUTZ PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: RANAD ABDALLAH

E-Mail: ranad.abdallah@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No (include area code)

Ph: 281-366-4632

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T28N R12W SESW 0800FSL 1640FWL
36.657060 N Lat, 108.155410 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

BP

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed all plugging and abandonment operations for the subject well on 7/17/2012

RCVD JUL 26 '12
OIL CONS. DIV.
DIST. 3

7/12/2012- Rig Moved in. Spotted in slickline and test truck. Tester previously tested his unit to 255 psi low side for 5 minutes, then tested high side to 500 psi, also for 5 minutes. good tests. Pressure tested lubricator low side to 255 psi for 5 minutes, then increased pressure to 500 psi high side test, also for 5 minutes. Good tests. Released pressure and rigged down test equipment. TIH with a 1.906 in OD gauge ring. Tagged ?F? profile nipple at 1669 ft. ground level. TIH and changed out tools. Re-tested at test sub to 500 psi. Good test. TIH with 1.75 in OD impression block. Tagged fill at 1795 ft. Found top of fluid at 1530 ft. TOH and changed out tools. Re tested at test sub to 500 psi. Good test. TIH and set an ?F? then TOH. Rigged down and released slickline and tester.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #143851 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/25/2012 (12SXM1161SE)

Name (Printed/Typed) RANAD ABDALLAH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 07/25/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #143851 that would not fit on the form

32. Additional remarks, continued

7/13/2012- Test #2 Pressure tested from bottom of TIW valve, 2 3/8 in pipe rams, and outside mud cross valves to 255 psi for 5 minutes, then tested high side to 605 psi, also for 5 minutes. Good tests. Test #3- pressure tested bottom of TIW valve, 2 3/8 in pipe rams, and inside mud cross valves to 220 psi low side for 5 minutes, then tested high side to 605 psi, also for 5 minutes. Good tests. Released pressure, opened pipe rams, then rigged down TIW valve, pump-in tee, and tubing test sub. Hooked tester up to mud cross, then closed pipe rams. Test #4- pressure tested pipe rams to 250 psi low side for 5 minutes, then tested high side to 600 psi, also for 5 minutes, good tests, released pressure, opened blind rams, then rigged down test equipment.

7/16/2012- Plug #1 (150 ft to 1610 ft) Pumped cement plug from 4.5" Weatherford CIBP set @ 1610' to 880' from surface, L/D tubing until EOT was at 887', pumped cement plug 887' to 150' from surface, L/D tbq. Until EOT was at 150' circulate wellbore clean to ensure we can perforate 07/17/2012, pumped 5 bbls of fresh city water for a spacer, 58 sks of class G neat, 1.15 yld. 4.99 gal H2O/sk, 11.9 bbls. @ 15.8 # ppg., 6.9 bbls of H2O required, 3.1 bbls of fresh water to balance plug, than repeated at 887', L/D tbq. Until EOT was @ 150' circulate wellbore clean, finish L/D tbq.

7/17/2012- Plug #2 (Surface to 150 ft)
RIH tag cement @ 150 ft, try and test casing, no success, perforate casing with 2 in casing gun (Drift 3.965 in), Perforated 8 squeeze holes, 90 degree phasing, 4 SPF at 144 feet, no circulation, use remedial cementing contingency plan.
Pumped at total of 30 sks, 1.15 yld, 4.99 gal H2O/sk, a total of 6.1 bbl of slurry @ 15.8 #ppg, of class G neat, of cement in 4.5" casing from 150 to surface, and pumped 4.6 bbls of H2O, than top off after cutting off wellhead, 8-5/8 by 4.5 in annulus was completing full of cement after we cut-off wellhead, Weld on dry hole marker, rig down.