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Form 3160-5
(August 2007)

JUL 19 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

NOTICE OF ABANDONMENT OF WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No

NM-6892

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No.

Reese Mesa 9

9 API Well No

30-045-24710

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface

Unit D (NWNW), 790' FNL & 950' FWL, Sec.13, T32N, R8W

10 Field and Pool or Exploratory Area

Albino Pictured Cliffs

11 Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Record Cleanup

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

When reviewing this well file it was discovered that there was a squeeze done in 1981 by Southland Royalty Company that was not reported.

5/8/81 MIRU Drake #25 @ 9:00a.m. PU 1 1/2", 2.90#, J-55, EVE, 10rd tbg & TIH w/ 3 7/8", mill to 3681'. Circ hole clean, POOH. Ran GR-CBL-VDL from 3681' to 2000'. Showed poor bonding in low PIC CL section. Ran log under 1000 psi, bonding ok thru perf interval. Pumped 400sx cmt down 4 1/2" x 8 5/8" annulus displaced to 350'. Final squeeze press 775 psi. WOC. TIH w/ 1 1/2" tbg, sptd 250 gals, 7 1/2% HCL across perf interval. Tested csg to 3500 psi, ok, POOH. Perf'd PIC CL from 3498'-3620' (11 holes). BKDN PIC CL w/ 825gals 15% HC & balls.

RCVD JUL 25 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

7/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC