

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078039
2. Name of Operator BP AMERICA PRODUCTION CO.		6. If Indian, Allottee or Tribe Name
Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		7. If Unit or CA/Agreement, Name, and/or No
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 281-366-4632	8. Well Name and No BARNES A 18R
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R11W NWNE 845FNL 2115FEL 36.960809 N Lat, 107.975169 W Lon		9. API Well No 30-045-31936-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/2012- LOTO, RU/SL, test lube, RN G RNG, ST RAT stop above fish at 7792 feet, ST CW Plg, Blow down tubing, rig down slickline, secure well.

6/29/2012-Perform rig inspection, load rig equipment, move rig and equipment to Barnes A 18R, spot rig and equipment, rig up lay 3 inch flow lines to flow back tank, rig up unit and secure well.

7/2/2012- BWD, ND/WH, ST TWC, NU/ BOPS, RU/FLR, Test BOPs, secure well. JHA. Hooked up test equipment and re-loaded bops with fresh water. left lower and upper pipe rams opened. Pressured up and tested to 500 psi to see if hanger seal was holding. found leaking east outside 3" mud cross valve. Tested against inside valve and all is holding. Called cameron for two 3" mud cross valves. Rigged down bd valve and changed out tubing subs. installed test sub, pump-in tee, and bd valve. Hooked tester up to pump-in tee. test #2 repeated. Pressured up under bd valve, down test sub, and

RCVD JUL 27 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #143901 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/26/2012 (12SXM0274SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/26/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #143901 that would not fit on the form

32. Additional remarks, continued

under lower 2 3/8" pipe rams. Tested low side to 250 psi for 5 minutes, then increased pressure to 500 psi and tested high side for 5 minutes. bi-directional valve is leaking from the bottom. released pressure and tried to adjust closing position but no good. no TIW valve on location. Called high tech for another bd valve. No other valve available. Will send shop hand out to get valve and bring in for re-dress. Rig has a 2 7/8" TIW on location. Unit operator called tool pusher and requested 2 3/8" TIW valve asap. rigged down bd valve, then hooked tester up directly to tubing test sub. Tool pusher advised that total rental is out of 2 3/8" TIW valves. Test 2 repeated again. Pressured up down sub and up under lower 2 3/8" pipe rams. Tested low side to 245 psi for 5 minutes, then increased pressure to 515 psi to test high side for 5 minutes. Good tests. Released pressure and opened lower pipe rams. Test #3. Closed upper pipe rams. Closed west inside mud cross valve and left inside east valve closed. Pressure tested upper 2 3/8" pipe rams to 265 psi low side for 5 minutes, and then tested high side to 515 psi, also for 5 minutes. Good tests. Test #4. Released pressure and opened west inside mud cross valve and closed west outside mud cross valve. Pressured up low side to 265 psi for 5 minutes, and then increased pressure to 510 psi for high side test for 5 minutes. Good tests. Released pressure. Opened upper pipe rams, then rigged down test sub and test connections. JHA. Spotted in cameron wellhead unit and offloaded two new 3" mud cross valves.

7/3/2012-Test TIW valve, pull plugs. Pumped a total of 30 bbls. of 2 % kcl water down on top of the CW plug that was set @1,537'. TIH and found that when we pumped the water the plug released and fell down the hole. Latched on the plug @ 7,788' and TOH. Rigged down the slickline truck. Rig up and started to tally out of the hole with the 2 3/8 inch tubing.

7/5/2012-TIH W/A 3 7/8 in bit and bit sub. Clean out fill.

7/6/2012-Started to clean out from 7,866 feet to PBTD of 7890 feet.

7/9/2012-TOH w bit and sub. Found bad tubing. TOH and laid down tubing string. Had to pump 15 bbls of 2 % KCL water to kill the well in order to pull the bit and bit sub.

7/10/2012-Picked up and tally into the hole with new 2 3/8 inch, 4.7#, J-55 EUE 8rt tubing. Landed the tubing at 7889 feet.