

# BURLINGTON RESOURCES

Oil Cons. Div  
District III

JUL 31 2012

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Well File

Revised, March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/26/2012

API No. 30-045-35051

DHC No. DHC3440AZ

Lease No. NM-OG-171-02

 Well Name  
 Sunray K Com


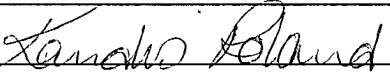
 Well No.  
 #1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	32	T031N	R010W	1764' FNL & 1667' FEL	San Juan County,
BH- H	32	T031N	R010W	2311' FNL & 753' FEL	New Mexico

Completion Date	Test Method
4/8/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		50%		92%
DAKOTA		50%		8%

JUSTIFICATION OF ALLOCATION: **Final Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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