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RCVD JUL 27 '12

OIL CONS. DIV.

FORM APPROVED

OMB No 1004-0137

Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2012

Farmington Field Office

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SF-078432

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 Unit or CA Agreement Name and No	
Other			
2 Name of Operator ConocoPhillips Company		8 Lease Name and Well No HODGES 13F	
3 Address PO Box 4289, Farmington, NM 87499		9 API Well No 30-045-35185	
3a Phone No (include area code) (505) 326-9700		10 Field and Pool or Exploratory BASIN DAKOTA	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT I (NESE), 1901' FSL & 722' FEL At top prod Interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		11 Sec, T, R, M, on Block and Survey or Area Sec. 34, T26N, R8W	
14 Date Spudded 4/27/2012		15 Date T D Reached 5/22/2012	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* GL-6,988' / KB-7,003'	
18 Total Depth. MD 7,322' TVD		19. Plug Back T D. MD 7,283' TVD	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

GR/CCL/CBL

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3#	0	233'	N/A	88 sx Premix	25 bbls	Surface	1/4 bbl
8 3/4"	7", J-55	20#/23#	0	4,493'	N/A	623 sx Pre Lt	225 bbls	Surface	75 bbls
6 1/4"	4 1/2", L-80	11.6#	0	7,307'	N/A	198 sx Pre Lt	72 bbls	3,805'	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, J-55	7,204'	n/a							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Basin Dakota	7062'	7,178'	1 SPF	.34" diam	24	Open			
B)	7,200'	7,278'	2 SPF	.34" diam	36	Open			
C)									
D) Total Holes					60				

26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Basin Dakota	7062'	7,178'	1 SPF	.34" diam	24	Open			
B)	7,200'	7,278'	2 SPF	.34" diam	36	Open			
C)									
D) Total Holes					60				

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
7,062' - 7,278'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 38,766 gal 70Q N2 Slickwater w/ 40,140# 20/40 Brady Sand.								
	Total N2: 2,250,300scf.								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
SI	6/29/2012	1	→	0	41mcf/h	3bwph			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	1648psi	1616psi	→	0	989mcf/d	68bwph		SI	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

JUL 26 2012

ACCEPTED FOR RECORD

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Ojo Alamo	1964'	2082'	White, cr-gr ss	Ojo Alamo	1964'
Kirtland	2082'	2412'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2082'
Fruitland	2412'	2700'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2412'
Pictured Cliffs	2700'	2811'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2700'
Lewis	2811'	3091'	Shale w/ siltstone stringers	Lewis	2811'
Huerfanto Bentonite	3091'	3544'	White, waxy chalky bentonite	Huerfanto Bentonite	3091'
Chacara	3544'	4236'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	3544'
Mesa Verde	4236'	4305'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4236'
Menefee	4305'	5017'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4305'
Point Lookout	5017'	5445'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5017'
Mancos	5445'	6105'	Dark gry carb sh	Mancos	5445'
Gallup	6105'	6977'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	6105'
Greenhorn	6977'	7029'	Highly calc gry sh w/ thin lmst	Greenhorn	6977'
Graneros	7029'	7059'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7029'
Dakota	7059'	7322'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7059'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

THIS IS A STANDALONE DK COMPLETION

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN
 Signature Date 7/23/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction