

RECEIVED

RCVD JUL 25 '12

OIL CONS. DIV.

FORM APPROVED  
OMB NO. 1004-0137

Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 19 2012

## WELL COMPLETION OR RECOMPLETION REPORT

Bureau of Land Management

SF-080117

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.		7 Unit or CA Agreement Name and No Huerfanito Unit	
2 Name of Operator Burlington Resources Oil & Gas Company		8 Lease Name and Well No Huerfanito Unit 99E	
3 Address PO Box 4289, Farmington, NM 87499		9 API Well No 30-045-35257	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT F (SENW), 1700' FNL & 1395' FWL At top prod. Interval reported below Same As Above At total depth Same As Above		10 Field and Pool or Exploratory Basin Dakota 11 Sec., T., R., M., on Block and Survey or Area Sec. 35, T27N, R9W 12. County or Parish San Juan 13. State New Mexico	
14 Date Spudded 3/15/2012		15 Date T.D. Reached 3/28/2012	
16 Date Completed 6/25/12 - GRS <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* GL-6,393' / KB - 6,408	

18. Total Depth MD 6,814' TVD	19 Plug Back T.D. MD 6,785' TVD	20 Depth Bridge Plug Set. MD n/a	21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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## GR/CC/CBL

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3#	0	230'	N/A	76	22 bbls	Surface	5 bbls
8 3/4"	7", J-55	20# / 23#	0	4,034'	N/A	530	191 BBLS	Surface	60 bbls
6 1/4"	4 1/2", L-80	11.6#	0	6,806'	N/A	227	82 bbls	3,330'	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	6,704'	n/a						

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Basin Dakota	6,608'	6,760'	2 SPF	.34"	48	Open
B)						
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6,608' - 6,760'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 42,924 gal 70Q N2 Slickwater w/ 40,528# 20/40 AZ Sand. Total N2: 2,190,000scf.

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/25/12 - GRS	6/30/2012	1	→	0	20mcf/h	Trace			FLOWING
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI 578	SI 515	→	0	475mcf/d	4bwpd		SI	

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 23 2012

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc )

## TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Ojo Alamo	1403'	1537'	White, cr-gr ss	Ojo Alamo	1403'
Kultand	1537'	2048'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirltand	1537'
Fruitland	2048'	2227'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2048'
Pictured Cliffs	2227'	2418'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2227'
Lewis	2418'	2663'	Shale w/ siltstone stringers	Lewis	2418'
Huerfanto Bentonite	2663'	3106'	White, waxy chalky bentonite	Huerfanto Bentonite	2663'
Chacra	3106'	3607'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3106'
Mesa Verde	3607'	3861'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3607'
Menefee	3861'	4521'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3861'
Point Lookout	4521'	5025'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4521'
Mancos	5025'	5682'	Dark gry carb sh	Mancos	5025'
Gallup	5682'	6518'	Lt gry to brn calc carb micac glauc silts & very fine gry gr ss w/ irreg interbed sh	Gallup	5682'
Greenhorn	6518'	6569'	Highly calc gry sh w/ thin lmst	Greenhorn	6518'
Graneros	6569'	6606'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6569'
Dakota	6606'	6814'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6606'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32 Additional remarks (include plugging procedure)

THIS IS A MV/MC/DK TRIMINGLE PER DHC ORDER # 4498

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Denise Journey

Title

Regulatory Technician

Signature

Denise Journey

Date

7/16/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 19 2012

OIL CONS. DIV.  
FORM APPROVED  
OMM 1004-137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No

SF-080117

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		7 Unit or CA Agreement Name and No Huerfanito Unit	
2 Name of Operator Burlington Resources Oil & Gas Company		8. Lease Name and Well No Huerfanito Unit 99E	
3 Address PO Box 4289, Farmington, NM 87499		9 API Well No 30-045-35257	
3a. Phone No (include area code) (505) 326-9700		10 Field and Pool or Exploratory BLANCO MESA VERDE	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT F (SENW), 1700' FNL & 1395' FWL At top prod Interval reported below Same As Above At total depth Same As Above		11. Sec, T, R, M, on Block and Survey or Area Sec. 35, T27N, R9W	
14 Date Spudded 3/15/2012		15 Date T D Reached 3/28/2012	
16. Date Completed 6/23/12 - GRS <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* GL - 6,393' / KB - 6,408'	
18. Total Depth. MD 6,814' TVD		19 Plug Back T D MD 6,785' TVD	
20 Depth Bridge Plug Set N/A TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

GR/CCL/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3#	0	230'	N/A	76	22 bbls	Surface	5 bbls
8 3/4"	7", J-55	20# / 23#	0	4,034'	N/A	530	191 bbls	Surface	60 bbls
6 1/4"	4 1/2, L-80	11.6#	0	6,806'	N/A	227	82 bbls	3,330'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	6,704'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Point Lookout	4,522'	4,672'	1 SPF	.34" diam	25	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4,522' - 4,672'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 34,608 gal 70Q N2 Slickwater w/ 105,848# 20/40 AZ Sand.
	Total N2: 1,343,000scf.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/23/12 - GRS	6/30/2012	1		0	12mcf/h	Trace			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	578	515		0	289mcf/d	3bwpd			SI

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE

JUL 23 2012

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

## TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Ojo Alamo	1403'	1537'	White, cr-gr ss	Ojo Alamo	1403'
Kirtland	1537'	2048'	Gry sh interbedded w/night, gry, fine-gr ss	Kirtland	1537'
Fruitland	2048'	2227'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2048'
Pictured Cliffs	2227'	2418'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2227'
Lewis	2418'	2663'	Shale w/ siltstone stringers	Lewis	2418'
Huerfano Bentonite	2663'	3106'	White, waxy chalky bentonite	Huerfano Bentonite	2663'
Chacara	3106'	3607'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	3106'
Mesa Verde	3607'	3861'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3607'
Menefee	3861'	4521'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3861'
Point Lookout	4521'	5025'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4521'
Mancos	5025'	5682'	Dark gry carb sh	Mancos	5025'
Gallup	5682'	6518'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5682'
Greenhorn	6518'	6569'	Highly calc gry sh w/ thin lmst	Greenhorn	6518'
Graneros	6569'	6606'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6569'
Dakota	6606'	6814'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6606'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32 Additional remarks (include plugging procedure)

THIS IS A MV/MC/DK TRIMINGLE PER DHC ORDER # 4498.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Denise Journey

Title

Regulatory Technician

Signature

Date

7/16/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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RCVD JUL 25 '12

OIL CONG. DIV.

OMB No. 1004-0137

Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

SF-080117

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Indian, Allottee or Tribe Name  
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other

7. Unit or CA Agreement Name and No  
Huerfanito Unit

2 Name of Operator

Burlington Resources Oil &amp; Gas Company

8 Lease Name and Well No.

Huerfanito Unit 99E

3 Address

PO Box 4289, Farmington, NM 87499

3a Phone No. (include area code)

(505) 326-9700

9 API Well No

30-045-35257

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

UNIT F (SENW), 1700' FNL &amp; 1395' FWL

10. Field and Pool or Exploratory

BASIN MANCOS

11 Sec, T, R, M, on Block and  
Survey or Area

Sec. 35, T27N, R9W

At top prod Interval reported below

Same As Above

12 County or Parish

San Juan

13 State

New Mexico

At total depth

Same As Above

14. Date Spudded

3/15/2012

15 Date T.D. Reached

3/28/2012

16 Date Completed

6/23/12 - GRS

☐ D & A☐ Ready to Prod

17. Elevations (DF, RKB, RT, GL)\*

GL-6,393' / KB-6,408'

18. Total Depth

MD

6,704'

19 Plug Back T.D.

MD

6,785'

20 Depth Bridge Plug Set

MD

TVD

TVD

N/A

TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

GR/CCL/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3#	0	230'	N/A	76	22 bbls	Surface	5 bbls
8 3/4"	7", J-55	20# / 23#	0	4,034'	N/A	530	191 bbls	Surface	60 bbls
6 1/4"	4 1/2", L-80	11.6#	0	6,806'	N/A	227	82 bbls	3,330'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	6,704'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Lower Mancos	5,950'	6,031'	3 SPF	.34" diam	45	Open
B) Upper Mancos	5,772'	5,890'	3 SPF	.34" diam	48	Open
C) PT Holes (Gallup)	5,780'	6,000'	3 SPF	.45" diam	9	open
D) Total Holes					102	

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5,950' - 6,031'	Frac w/ 12,726 gal x-linked 70% foam & 49,980 bbls slickwater w/ 122,800# 20/40 & 33,183# 16/30 AZ Sand.
5,772' - 5,890'	Frac w/ 42,966 bbls x-linked slickwater w/ 100,000# 20/40 & 20,000# 16/30 Arizona Sand.
5,780' - 6,000'	Included w/ Frac's above

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/23/12 - GRS	6/30/2012	1		0	27mcf/h	Trace			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg Press SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	578	515		0	591mcf/d	5bwpd		SI	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE

JUL 23 2012

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28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

  

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

# TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
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Pictured Cliffs	2227'	2418'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2227'
Lewis	2418'	2663'	Shale w/ siltstone stringers	Lewis	2418'
Huerfano Bentonite	2663'	3106'	White, waxy chalky bentonite	Huerfano Bentonite	2663'
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Mesa Verde	3607'	3861'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3607'
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Gallup	5682'	6518'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5682'
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Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32 Additional remarks (include plugging procedure)

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<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd )	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)	Denise Journey	Title	Regulatory Technician
Signature		Date	7/16/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction