Submit 3 Copies To Appropriate District Office District I Energ	State of New Mexico y, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-045-35374
1301 W Grand Ave, Artesia, NM 88210 OIL	301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	
1000 Rio Brazos Rd , Aztec, NM 87410		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		VO 8078
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Juniper West 31
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 31
Name of Operator Thompson Engineering and Production Corp.		9. OGRID Number 37581
3. Address of Operator		10. Pool name or Wildcat
7415 East Main Street, Farmington, NM 87402		Basin Fruitland Coal
4. Well Location		
Unit Letter B : 700 feet from the North line and 1600 feet from the East line		
Section 31 Township 24N Range 11W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6190' GR 6195' KB		
12. Check Appropriat	e Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON - CHANGE PLANS A SECOMMENCE DRILLING OPNS.X. P. AND. A PORTION OF THE PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X		
DOWNHOLE COMMINGLE		
OTHER: OTHER: Spud X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/21/12 D&D Services drilled a 12-1/4" surface hole to 136' KB. Ran 3 jts (126.55') of 8-5/8", 24#, J-55, ST&C casing and set at 132' KB. Cemented with 85 sx (100.3 cu.ft.) of Cl "G" cement with 2% CaCl ₂ and 1/8 #/sk polyflake. Circulated 4 bbls of good cement to surface		
7/22/12 Nippled up the bradenhead and BOP. Pressure tested the BOP and casing to 600 psi for 30 min. – held OK		
LT&C casing and set at 783. KB with the fl gilsonite, and 1/8 pps polyflake, and tailed	loat collar at 769' KB. Cemented with 85 sx (n logs. Ran 22 jts (778.03') of 5-1/2", 15 5#, J-55, 175.1 cu.ft) of Cl "G" cement with 2% SMS, 5 #/sk /8 pps polyflake. Bumped the plug to 1500 psi – float /12. RCVD JUL 27'12 OIL CONS. DIV. DIST. 3
		UISI. 3
Spud Date: 7/21/12	Rig Release Date: 7/25/12	·
7 511		
I hereby certify that the information above is tru	12 Test on Compl	etion Sundrey
I hereby certify that the information above is tru	e and complete to the best of my knowled	age and benefit.
SIGNATURE fan C. Thomp TITLE President DATE 7/25/12		
Type or print name Paul C. Thompson, P.E E-mail address: _paul@walsheng.net PHONE:505-327-4892		
For State Use Only		
Deputy Oil & Gas Inspector, TITLE District #3 DATE 7/3 1/12		
Conditions of Approval (if any):		
A		
Submit copy of logs to OCD		
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