

RECEIVED**JUL 26 2012****BURLINGTON
RESOURCES**Farmington Field Office
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/23/2012

API No. **30-039-30362**DHC No. **DHC3622AZ**Lease No. **NM-03863**

Well Name

Valdez

Well No.

#8C

Unit Letter

Surf- A**BH- G**

Section

28**28**

Township

T028N**T028N**

Range

R004W**R004W**

Footage

1350' FNL & 1120' FEL**1405' FNL & 1909' FEL**

County, State

**Rio Arriba County,
New Mexico**

Completion Date

6/12/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐**RCVD AUG 13 '12
OIL CONS. DIV.****DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		82%		100%
DAKOTA		18%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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