

RECEIVED**JUL 30 2012**Farmington Field Office
Bureau of Land Management**ConocoPhillips**Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 7/25/12

API No. 30-039-30673

DHC No. DHC4534

Lease No. SF-079296

Well Name

Federal

Well No.

#11M

Unit Letter

I

Section

23

Township

T026N

Range

R006W

Footage

2445' FSL & 785' FEL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

7/12/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐**RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3**

FORMATION

MESAVERDE

GAS

499 MCFD

PERCENT

52%

CONDENSATE

PERCENT

52%**MANCOS****190 MCFD****19%****19%****DAKOTA****275 MCFD****29%****29%****964**

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

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TITLE

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