

RECEIVED**BURLINGTON
RESOURCES****JUL 30 2012**Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006**PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/25/12

API No. 30-039-30770

DHC No. DHC4500

Lease No. SF-079265

Well Name

Klein

Well No.

19P

Unit Letter

Sur- G

BH - G

Section

34

34

Township

T026N

T026N

Range

R006W

R006W

Footage

2394' FNL & 2099' FEL

1956' FNL & 2380' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

6/25/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	251 MCFD	14%		14%
MANCOS	317 MCFD	17%		17%
DAKOTA	1239 MCFD	69%		69%
	1807			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD