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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐Date: **7/26/2012**API No. **30-039-30944**DHC No. **DHC3474AZ**Lease No. **SF-079383**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#97M

Unit Letter

Surf- J

Section

27

Township

T030N

Range

R007W

Footage

1491' FSL & 1559' FEL

County, State

**Rio Arriba County,
New Mexico****BH- H****27****T030N****R007W****2537' FNL & 752' FEL**

Completion Date

4/1/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐**RCVD AUG 13 '12****OIL CONS. DIV.****DIST. 3**

FORMATION

MESAVERDE

GAS

PERCENT

89%

CONDENSATE

PERCENT

100%**DAKOTA****11%****0%**

JUSTIFICATION OF ALLOCATION: **Final Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY

DATE

TITLE

PHONE

*Joe Hunt***8-1-12****Geo****505-1741****X** *[Signature]***7/26/12**

Engineer

505-599-4076

Bill Akwari

X *Kandis Roland***7/26/12**

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD