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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/23/2012
API No. **30-039-31074**
DHC No. **DHC3655AZ**
Lease No. **SF-079522**

Well Name
San Juan 28-5 Unit

Well No.
#69N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	33	T028N	R005W	1238' FNL & 1518' FEL	Rio Arriba County,
BH- A	33	T028N	R005W	1156' FNL & 456' FEL	New Mexico

Completion Date 7/3/12	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD AUG 13 '12 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		34%		37%
DAKOTA		66%		63%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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