

RECEIVED

# BURLINGTON RESOURCES

JUL 30 2012

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 7/25/2012

API No. 30-045-13219

DHC No. DHC4374AZ

Lease No. SF-079205

Well Name

Sharp

Well No.

#2

Unit Letter  
PSection  
18Township  
T028NRange  
R008WFootage  
990' FSL & 990' FELCounty, State  
San Juan County,  
New Mexico

Completion Date

2/1/2012

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle of the Sharp 2 be allocated using the subtraction method. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Condensate production will be allocated based on average formation yields from offset wells. MV-100%

RCVD AUG 13 '12

OIL CONS. DIV.

DIST. 3

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henth</i>	8-1-12	Geo	564-7747
X <i>[Signature]</i>	7/25/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	7/25/12	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD