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Farmington Field Office
Bureau of Land Management

ConocoPhillips

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BLM 4 Copies
Regulatory
Accounting
Well File

Revised March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/23/12

API No. 30-045-35115

DHC No. DHC3478AZ

Lease No. NM-019410

Well Name

Bruington

Well No.

#15G

Unit Letter

Surf- L

BH- L

Section

15

15

Township

T030N

T030N

Range

R011W

R011W

Footage

1795' FSL & 905' FWL

1790' FSL & 829' FWL

County, State

San Juan County,

New Mexico

Completion Date

4/17/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD AUG 13 '12

OIL CONS. DIV.

DIST. 3

FORMATION

MESAVERDE

GAS

PERCENT

48%

CONDENSATE

PERCENT

45%

DAKOTA

52%

55%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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Geo

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