Area RECEIVED

JUL 26 2012 Farmington Field Office BURLNGTON Bureau of Land Management RESCURCES								Distribution BLM 4 Copies Regulatory Accounting Well File Revised. March 9, 2006		
PRODUCTION ALLOCATION FORM								PRELIMINARY ⊠ FINAL □ REVISED ⊠2 nd Allocation		
Commingle Type SURFACE ☐ DOWNHOLE ⊠							Ι	Date: 7/23	3/12	
Type of Completion								API No. 30-045-35154		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3465AZ		
TAY 11 DY								Lease No. SF-078198		
Well Name Nye SRC							I .	Well No. # 14N		
Unit Letter Surf- B BH- H	Section 13 13	Township T030N T030N	Range R011W R011W	1	Footage 5' FNL & 149 3' FNL & 74		I	County San Juan	County, State an Juan County, New Mexico	
Completion Date 4/5/2012 Test Method RCVD AUG 13' OIL CONS. DIV DIST. 3									ONS. DIV.	
FOR	MATION	- 1	GAS PI		ERCENT CONDI		ENSATI	NSATE PERCENT		
MES				33%				27%		
DAKOTA				67%					73%	
HISTIFICA	TION OF	ALLOCATIO	N: Sagan	A Allo	agtion: These	a narcenta	ges are h	pased upo	n compositional	
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
APPROVED BY DATE				TITLE			PHONE			
Joe Henrit			7-30-12		606			569-7746		
x = 9/24/12					Engineer			505-599-4076		
Bill Akwari										
x Landis foland 7/23/12					Engineering Tech.			505-326-9743		
Kandis R										