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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/23/2012

API No. **30-045-35253**DHC No. **DHC3684AZ**Lease No. **SF-078118-A**

Well Name

Johns

Well No.

#1B

Unit Letter

Surf- G**BH- F**

Section

19**19**

Township

T032N**T032N**

Range

R011W**R011W**

Footage

1690' FNL & 2205' FEL**1876' FNL & 2005' FWL**

County, State

San Juan County,**New Mexico**

Completion Date

6/15/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐**RCVD AUG 13 '12****OIL CONS. DIV.****DIST. 3**

FORMATION

MESAVERDE

GAS

PERCENT

31%

CONDENSATE

PERCENT

50%**DAKOTA****69%****50%**

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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