

**RECEIVED****JUL 26 2012**Farmington Field Office  
Bureau of Land Management**BURLINGTON  
RESOURCES**Distribution.  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised March 9, 2006Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐**PRODUCTION ALLOCATION FORM**Commingled Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Date: 7/23/2012

API No. **30-045-35256**  
DHC No. **DHC3598AZ**  
Lease No. **SF-078197**Well Name  
**Nye Federal**Well No.  
**#2N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	8	T029N	R010W	678' FNL & 756' FEL	San Juan County,
BH- A	8	T029N	R010W	700' FNL & 966' FEL	New Mexico

Completion Date	Test Method
6/13/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> <b>RCVD AUG 13 '12 OIL CONS. DIV. DIST. 3</b>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		83%		64%
DAKOTA		17%		36%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	7-30-12	Geo	564-7740
X <i>[Signature]</i>	7/23/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	7/23/12	Engineering Tech.	505-326-9743
Kandis Roland			