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# BURLINGTON RESOURCES

JUL 30 2012

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 7/25/12

API No. 30-045-35257

DHC No. DHC4498

Lease No. SF-080117

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Huerfanito Unit

Well No.

99E

Unit Letter

F

Section

35

Township

T027N

Range

R009W

Footage

1700' FNL &amp; 1395' FWL

County, State

San Juan County,  
New Mexico

Completion Date

6/30/12

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐RCVD AUG 13 '12  
OIL CONS. DIV.  
DIST. 3

FORMATION

MESAVERDE

GAS

289 MCFD

PERCENT

21%

CONDENSATE

PERCENT

21%

MANCOS

591 MCFD

44%

44%

DAKOTA

475 MCFD

35%

35%

1355

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

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