

RECEIVED**JUL 26 2012**Farmington Field Office
Bureau of Land Management**ConocoPhillips**Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006**PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd AllocationCommingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐Date: **7/23/12**API No. **30-045-35274**
DHC No. **DHC3601AZ**
Lease No. **E-5152-3**Well Name
State Com AJWell No.
#34NUnit Letter **L** Section **36** Township **T032N** Range **R012W** Footage **1981' FSL & 769' FWL**County, State
**San Juan County,
New Mexico**Completion Date
1/17/2012Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐
**RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		35%		36%
DAKOTA		65%		64%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

ACCEPTED FOR RECORD

JUL 30 2012

APPROVED BY FARMINGTON FIELD OFFICE BY <i>Joe Hunt</i> DATE 7-30-12	TITLE Geo	PHONE 564-7740
X <i>[Signature]</i> 7/24/12	Engineer	505-599-4076
Bill Akwari		
X <i>Kandis Roland</i> 7/23/12	Engineering Tech.	505-326-9743
Kandis Roland		

NMOCD