

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-35361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1509	
7. Lease Name or Unit Agreement Name Good Times I32-2410	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat South Bisti - Gallup	
RCVD AUG 7 '12 OIL CONS. DIV. DIST. 3 San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620 GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **CONFIDENTIAL**

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
SHL: Unit Letter I: 2215 feet from the SOUTH line and 300 feet from the EAST line  
BHL: Unit Letter L: 2215 feet from the SOUTH line and 330 feet from the WEST line  
Section 32 Township 24N Range 10W NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6620 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: AMENDED ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string set and cemented 7/22/12. Gelled freshwater mud system to kick off point, synthetic oil-based mud system from kick off point to intermediate TD.

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26ppf 155 LTC. Depth of 8.5" hole from 0 to 5090' MD. Intermediate casing set from surface to 5084' MD. Stage tool at 1605' TVD/MD. Top of float collar at 5069' MD. TOC at surface and BOC at 5084' MD.

Stage 1 Cement: Lead: 218 sacks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25% Cello Flake + 5#/sack LCM-1 + 8% Bentonite + 0.4% Sodium Metasilicate + 0.4% FL-52A. Mixed at 12.1ppg. Yield 2.13 cuft/sk. Tail: 100 sacks Type III + 1% CaCl<sub>2</sub> + 0.25% Cello Flake + 0.2% FL52-a. Mixed at 14.6ppg. Yield 1.38 cuft/sk. Circ 25bbbls to surface. Lost circulation. WOC 4.5 hours.

Stage 2 Cement: 200 sacks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25% Cello Flake + 5#/sack LCM-1 + 8% Bentonite + 0.4% Sodium Metasilicate + 0.4% FL-52A. No circulation on cement. WOC 12 hours. Ran cement bond log after 18 hours.

Started drilling out stage tool @ 1602' on 7/23/12. Tested Casing BOP 7/23/12, pressure held at 1500psi for 30 minutes. No pressure drop.

Spud Date: 7/11/12

Rig Release Date:

Amend to include TOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 08/06/12  
Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 8/13/12  
Conditions of Approval (if any): A District # 3