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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137

Expires October 31, 2014

5 Lease Serial No	NM-0606
6 If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No ATLANTIC A 8C
2 Name of Operator Burlington Resources Oil & Gas Company LP		9 API Well No 30-045-35137
3a Address PO Box 4289, Farmington, NM 87499	3b Phone No (include area code) (505) 326-9700	10 Field and Pool or Exploratory Area BLANCO MESAVERDE
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT G (SW/NE), 1368' FNL & 1980' FEL, SEC: 29, T31N, R10W Bottomhole UNIT G (SW/NE), 1410' FNL & 2038' FEL, SEC: 29, T31N, R10W		11 Country or Parish, State San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

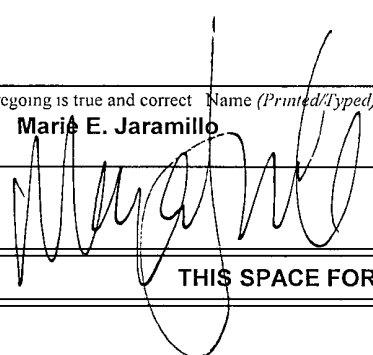
RCVD AUG 7 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

AUG 03 2012

FARMINGTON FIELD OFFICE
BY TL Salvarez

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Marie E. Jaramillo	Title Staff Regulatory Tech.
Signature 	Date 7/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ATLANTIC A 8C
API# 30-045-35137
Blanco Mesaverde
Burlington Resources

- 05/31/12 RU Basin W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 5175' to 1100'. Continue w/ GR/CCL to 15' KB.
] TOC @ 2180'. (7" shoe @ 2954'). RD W/L. ✓
- 06/11/12 Install Frac Valve. PT csg to 4500#/30min @ 09:45hrs. on 06/11/12. Test OK. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 5119', 5116', 5102', 5091', 5055', 5032', 5030', 5028', 5026', 5020', 5016', 5014', 5012', 5000', 4998', 4996', 4994', 4992', 4990', 4978', 4977', 4976', 4966', 4964', 4962' = 25 Holes.
- 06/12/12 Acidize 10bbbls of 15% HCL. Frac'd (4962' – 5119') w/ 123,172gals of 70% Quality N2 Slickfoam w/ 100,306# 20/40 brown sand. Pumped 77bbbls flush. Total N2:1,287,900SCF. RIH, w/ CBP @ 4920'. Perf. **Menefee** w/ .34" diam. – 1SPF @ 4896', 4894', 4890', 4862', 4860', 4858', 4856', 4854', 4852', 4753', 4747', 4744', 4742', 4672', 4670', 4668', 4666', 4652', 4620', 4618', 4556', 4554', 4552', 4546', 4544' = 25 Holes. Acidize 10bbbls of 15% HCL. Frac'd (4544' – 4896') w/ 88,760gals of 70% Quality N2 Slickfoam w/ 49,925# 20/40 brown sand. Pumped 71bbbls flush. Total N2:1,098,300SCF. RIH, w/ CBP @ 4490'. Perf. **Cliffhouse** w/ .34" diam. – 1SPF @ 4474', 4472', 4470', 4468', 4466', 4458', 4456', 4452', 4450', 4446', 4444', 4440', 4438', 4434', 4432', 4428', 4426', 4424', 4415', 4382', 4379', 4377', 4361', 4359' = 24 Holes. Total Mesaverde Holes = 74. Acidize 10bbbls of 15% HCL. Frac'd (4359' – 4474') w/ 116,214gals of 70% Quality N2 Slickfoam w/ 102,384# 20/40 brown sand. Pumped 69bbbls flush. Total N2:1,166,600SCF. Start flowback. ✓ RD & release all crews.
- 06/13/12 Continue w/ flow back.
- 06/14/12 RU Basin W/L. RIH w/ CBP set @ 4010'. RD W/L.
- 07/13/12 MIRU DWS 26 & Gas Recovery Unit. ND WH. NU BOPE.
- 07/14/12 PT BOPE. Test – OK. Tagged, CO & MO CBP @ 4010'. SDFN
- 07/16/12 CO & MO CBP @ 4920'. CO to PBTD @ 5185'. Started selling MV gas thru GRC. SDFN.
- 07/17-07/18 Continue to circ., & CO.
- 07/19/12 Run flowtest. ✓
- 07/20/12 CO fill, RIH w/ 163jts, 2 3/8", 4.7#, J-55 tbg set @ 5047' w/ F-Nipple @ 5046'. This well has been shut in, waiting on NW C104 approval. ND. BOPE. NU WH RD RR @ 16:00hrs. on 07/20/12 ✓

PC