

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-045-3537
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1509
7. Lease Name or Unit Agreement Name Good Times I32-2410
8. Well Number 01H
9. OGRID Number 282327
10. Pool name or Wildcat South Bisti - Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter I: 2215 feet from the SOUTH line and 300 feet from the EAST line
BHL: Unit Letter L: 2215 feet from the SOUTH line and 330 feet from the WEST line
Section 32 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc)
6620 GR

RCVD JUL 27 '12
OIL CONS. DIV.
DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONFIDENTIAL

Set intermediate casing string set and cemented 7/22/12. Synthetic oil-based mud system

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26ppf J55 LTC. Depth of 8.5" hole from 0 to 5090' MD. Intermediate casing set from surface to 5084' MD. Stage tool at 1605' TVD/MD. Top of float collar at 5069' MD. TOC at surface and BOC at 5084' MD.

Stage 1 Cement: Lead: 218 sacks Premium Lite FM + 3% Cacl2 + 0.25% Cello Flake + 5#/sack LCM-1 + 8% Bentonite + 0.4% Sodium Metsilicate + 0.4% FL-52A. Mixed at 12.1ppg. Yield 2.13 cuft/sk. Tail: 100 sacks Type III + 1% Cacl2 + 0.25% Cello Flake + 0.2% FL52-a. Mixed at 14.6ppg. Yield 1.38 cuft/sk. Circ 25bbls to surface. Lost circulation. WOC 4.5 hours.

Stage 2 Cement: 200 sacks Premium Lite FM + 3% Cacl2 + 0.25% Cello Flake + 5#/sack LCM-1 + 8% Bentonite + 0.4% Sodium Metsilicate + 0.4% FL-52A. No circulation on cement. WOC 12 hours. Ran cement bond log with 1000# on casing.

Started drilling out stage tool @ 1602' on 7/23/12. Tested Casing BOP 7/23/12, pressure held at 1500psi for 30 minutes. No pressure drop.

Spud Date: 7/11/12

Rig Release Date:

Submit copy of log to OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 07/25/12
Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437

For State Use Only

APPROVED BY: Brand Ball TITLE Deputy Oil & Gas Inspector, DATE 7/31/12
Conditions of Approval (if any): A
District #3