Submit 3 Copies To Appropriate District Office	State of New Mexico	
District I	Energy, Minerals and Natural F	Resources Jun 19, 2008 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	AMENDED	20 045 25150
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DI 1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE L. TEE A.
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa re, Nivi 6/303	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS) 1. Type of Well: Oil Well		8. Well Number 100S
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat BASIN FRUITLAND COAL
4. Well Location		BASIL ROTTEAU COME
Unit Letter I : 1816	feet from the South line	e and
Section 5	Township 30N Range	11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
5704' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		MEDIAL WORK ALTERING CASING DOMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	_ ,	SING/CEMENT JOB
DOWNHOLE COMMINGLE	MOETH LE GOME	ONVO/OLIMENT SOD
OTHER:		HER: 🛛 CASING REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/10/11 MIRU AWS 920. NU BOPE. 11/11/11 PT csg to 600#/30 min. Test - OK. TIH w/ 6 1/4" bit, tag cmt @ 185' & DO. Drilled ahead to 2,390' (TD) - TD reached 11/14/11. 11/15/11 TIH w/ 55 jts., 4 1/2", Il.6#, J-55, LT&C csg., set @ 2,379'. Circ hole. RU to cmt. Pre-flush w/ 10 bbls CW & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 0.4%		
SMS, & 8% bentonite. Lead w/ 161 sx (343cf-61bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 0.4% SMS, & 8% bentonite. Tail w/ 38 sx (52cf-9bbls=1.38 yld) Type III cmt., w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 36 bbls FW (1st 10 bbls w/ sugar). Bump plug. Circ. 30 bbls cmt to surface. Plug down @ 18:55 hrs on 11/15/11. RD CMT., WOC. ND BOPE. NU WH. RD RR @ 7:00 hrs on 11/15/11.		
on 11/13/11. RD CM1., WOC. NL	BOPE. NO WH. RD RR @ 7.00 IIIs o	RCVD AUG 15 '12
PT will be conducted by Completion Rig; results will appear on next report.		OIL CONS. DIV.
		DIST. 3
		Dist. G
Spud Date: 9/7/11	Rig Released	Date: 11/15/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CYCLATURE A LANGE	TOTAL CONTRACTOR OF THE CONTRA	CCD 1. T. 1.1.1 DATE: 0/15/10
SIGNATURE Junus C	Journey TITLE S	taff Regulatory Technician DATE 8/15/12
Type or print name Denise Journ	ey E-mail address: Denise	.Journey@conocophillips.com PHONE: 505-326-9556
For State Use Only Deputy Oil & Gas Inspector,		
APPROVED BY: But for	TITLE	District #3 DATE 8/17/12
Conditions of Approval (if any):	Py	