Form 3160. UNITED STATES (August 2007) C L V DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See instructions and spaces for additional data on page 2)

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

AUG 10 20MPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No NMM-03380					
la Type	of Well F		ul Gog W	all [7]											Tribe Name
1a Type of Well Farmington Field Well, X Gas Well Dry Other Farmington Field Well, X Gas Well Dry Other b Dreef Corpeand ManageNew, Well Work Over Deepen Plug Back X Diff. Resvr,. Other										esvr,.	7. Unit or CA Agreement Name and No.				
2 Name o	of Operator											8. L	ease Name	and We	il No.
XTO ENERGY INC.											FLORANCE D #14B				
3. Address 3a Phone No (include area code)										code)	9 API Well No				
382 CR 4 Locatio	on of Well (Repo		M 87410 on clearly and	ın accordo	ance with F	ederal red	auireme		<u>333-3</u>	630			30-045-		1 .
At surfa			•				,								xploratory CTURED CLIFFS
Atsurface 665' FSL & 1540' FEL										11 S	ec., T., R	, M., or l			
At top prod interval reported below SAME												urvey or <i>A</i> EC. 21 (N-R8W	
Associated development of the control of the contro											12.C	ounty or F	arısh	13 State	
· CPACE												JUAN		NM	
14 Date S	pudded	15 Da	ite T D Reach	ed		16 Da	ite Com D & A	•	Read	y to P	rod	17.	Elevations	(DF, RK	(B, RT, GL)*
4/15	/2002	4,	/21/2002				8/7/	'2012	:E)			6	048' GI	Ĺ	
18 Total	Depth. MD	48	390' 19. Plug Back T.D. MD 4841' 20 Dep						Deptl	n Bridge F	Bridge Plug Set MD				
	TVD					VD			_				TV	D	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored Was DST run Directional Sur									ST run	<u>لا</u> لا لا م	No .	Ye	s (Submit analysis) s (Submit report es (Submit copy)		
23. Casıng	and Liner Rec	ord (Repo	ort all strings se	t in well)											
Hole Size	Sıze/Grade	Wt (#ft) Top (MD)	Botton	n (MD)	Stage Cem Depth		No of St Type of C		SI	lurry Vol (BBL)		Cement To	ор*	Amount Pulled
.2-1/4"	-1/4" 8-5/8" 24#			36	91				310						0
7-7/8"	4-1/2"	10.5	<u> </u>	488	39'			900	0	<u> </u>					0
										<u></u>					
										<u> </u>		┸	R	CVDF	NUG 14'12
														OIL ¢I	INS DIV.
24 Tubus			l							L.,					ST. 3
24 Tubing	· 							 -						·	
Size 2-3/8"	Depth Set (1		Packer Depth (M	D) :	Size	Depth Set	(MD)	Packer D	epth (MD) -	Size	╁	Depth Set ((MID)	Packer Depth (MD)
	ong Intervals					26 Perfor	ation R	ecord.			·				
······	Formation		Top Bottom			Perforated Interval			Size			No Holes			Perf Status
A) PICTURED CLIFFS		IFFS	2140' 21		65'	2140' -		2165'		0.34"		2	25		
В)															
C)															
D)				1					_						
	racture, Treatn	nent, Cem	ient Squeeze, F	tc										-	
	Depth Interval		19		7 150	\		Amount and	<u> </u>						
214	0' - 2165'		129,80		als 15%	NEFE F	nu a	c. Frac	z.a M/	04,	ooo ga.	s i	oam III	near c	el carrying
			129,60	U# Sa.											
28 Product	ion - Interval A		l												
Date First	Test	Hours	Test	Oıl	Gas	Water	Oil Gra	ivity	Gas		Product	on M	ethod		
Produced	Date 8/6/12	Tested 3	Production	BBL O	MCF 41.88	BBL O	Corr A	\PI	Gravity					FLOWIN	VG
Choke Size 1/2'	Tbg Press Flwg SI 0	Csg Press 42	24 Hr	Oil BBL O	Gas MCF 335.04	Water BBL O	Gas (Ratio		Well Sta	itus SHU	r in		į.	avon	ED FOR RECOR
28a Produc	tion-Interval B	·											8 V 4		D TOTAL E USBERT OF E
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gra Corr /		Gas Gravity		Product	on M		:	G 1 3 2912
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Ratio	עיטוו	Well Sta	itus			FAR		ON PIELD OFFICE

1 ~~	•												
28b. Product	ion - Interval	С											
Date First Produced			Hours Tested - Test Production		Oil Gas W BBL MCF B		Oil Gravity Corr API	Gas Gravity	Production Method	- · · · · · · · · · · · · · · · · · · ·			
Choke Size			ress 24				Gas Oıl Ratio	Well Status					
28c Produc	tion-Interval	D											
Date First Test Produced Date		Hours Tested	Test Production			Oil Gravity Corr API	Gas Gravity	Production Method					
Choke Size			24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	-				
29 Disposit	tion of Gas (So	ld, used for j	fuel, vented, e	(c)		TO BE	SOLD	· · · · · · · · · · · · · · · · · · ·					
30 Summa	30 Summary of Porous Zones (Include Aquifers)							31 Forma	31 Formation (Log) Markers				
	g depth interva		y and contents the son used, time to							,			
Forma	tion	Тор	Bottom		Descriptions, Contents, etc				Name	Top Mass Donth			
				<u> </u>					10	Meas Depth 1340'			
								OJO ALA	D SHALE	1394'			
									TON SANDSTONES	1474'			
								ì	ND FORMATION	1834'			
									RUITLAND COAL	2078'			
									D CLIFFS SANDSTONE	2132'			
						·		LEWIS S		2258'			
				1				CHACRA	SANDSTONES	3042'			
	ļ							CLIFFHO	USE SANDSTONE	3688'			
								MENEFEE	FORMATION	3813'			
								POINT L	COKOUT SANDSTONE	4392'			
		:						MANCOS	SHALE	4744'			
32 Additio	onal remarks (include plug	gging procedu	re)									
										`			
			tached by plac	ing a che	`								
느		- ·	full set req'd) id cement veri	fication	<u></u>	egic Repor Analysis	DST R Other	eport Direct	tional Survey .				
34 I hereby	y certify that	the foregoin	g and attached	l ınforma	tion is com	plete and	correct as detern	nined from all availa	able records (see attached instru	ctions)*			
Name (p	lease print) .	SHERRY	J. MORRO	W				Title RECULAT	TORY ANALYST				
Signature	. <u>Il</u>	ren		m	one	205		Date <u>8/8/201</u>	1.2				
			<u> </u>										

Title 18 U S C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction