

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

AUG 03 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____ b. Type of Completion. <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____						Farmington Field Office Bureau of Land Management					
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. _____					
3. Address 382 CR 3100 AZTEC, NM 87410						3a. Phone No (include area code) 505-333-3176					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2485' FNL & 925' FWL At top prod. interval reported below At total depth						8. Lease Name and Well No. SCHWERTFEGER A #25 9. API Well No. 30-045-31913 10. Field and Pool, or Exploratory SOUTH BLANCO PICTURED CLIFFS 11. Sec., T, R., M., or Block and Survey or Area SWNW SEC. 21 (E) -T27N-R8W NMEM 12. County or Parish 13 State SAN JUAN NM 17 Elevations (DF, RKB, RT, GL)* 6712' GL					
14. Date Spudded 7/21/2004		15. Date T.D. Reached 7/29/2004		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/31/2012							
18. Total Depth MD TVD 5619'		19. Plug Back T.D.. MD TVD 5572'		20. Depth Bridge Plug Set MD TVD _____							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#		396		264		0	0		
7-7/8"	4-1/5"	11#		5618		1000		0	0		
										RCVD AUG 7 '12 OIL CONS. DIV. DIST. 3	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5,043'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A)	PICTURED CLIFFS	2,792'	2,839'	2792'-2839'		0.34"	24				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval				Amount and Type of Material							
2792'-2839'				A. w/ 1,000 gals 15% NEFE HCl acid. Frac'd w/ 54,438 gals frac fluid carrying 115,480# sd.							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	7/27/2012	3	→	0	70.23	0			PUMPING		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
1/2"	0	75	→	0	561.72	0		SHUT IN			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→						AUG 02 2012		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→					FARMINGTON FIELD OFFICE			

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUT IN

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	1891
				KIRTLAND SHALE	2048
				FRUITLAND COAL	2443
				PICTURED CLIFFS	2789
				LEWIS SHALE	2965
				CHACRA	4394
				MENEFEE	4483
				POINT LOOKOUT	5036
				MANCOS	5401

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 8/1/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.