RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

	JUL 31	2012	. COMPLET	ION OR R	ECOMPL	ETION REI	-OKT AND	LOG	5 Lease Serial N	o NM-0	306
1a Type of Well		Oil Well	X Gas We		Dry	Other			6 If Indian, Allo		
	พงเตgton 🗒			" H	Deepen	Plug B	ack Duff	ř Resvr,	o mindan, mid	nee or Tribe Ivan	
Purce	avenda (OLIE)	OR OTHE	е П "от о	νе, Ш	Deepen	☐ r lug D	ick Dir	i icesti,	7 Unit or CA A	greement Name	and No
buleat	u of Land I	ฟูลูกูager	neni						Rep		ease.
2 Name of Oper	ator			······································					8 Lease Name a	nd Well No	-404
		Bu	rlington Re	sources (Oil & Gas	Company				ATLANTI	C A 8C
3 Address						(ınclude area	code)		9 API Well No		TF 17-14
) Box 4289, F						05) 326-970	0		30-045-3	35137 - 00 S \
4 Location of Well (Report location clearly and in accordance with Federal requirements)*								10 Field and Pool or Exploratory			
	•							,		BLANC	O MV
At surface			UN	IT G (SW/NE	E), 1368' FNL	& 1980' FEL				M, on Block and	
									Survey or A		PAIN DION
At top prod. I	nterval reported b	alanı		11	NIT C (SW/N	iE), 1410' FNI	C 2039! EVI		12 County or Pa		13 State
At top prod 1	mervar reported t	EIOW		U.	mi G (SWA	16), 1410 FIVE	. & 2036 FEL		12 County of 1	111511	13 State
At total depth			ι	JNIT G (SW/	NE), 1410' F	NL & 2038' FI	EL		Ric	Arriba	New Mexico
14 Date Spudde		15 Dat	e T D Reached		16 Date C				17 Elevations (DF, RKB, RT, GI	
5/	/1/2012		5/25/2013	2		D&A	X Ready to	Prod 07/16/12 GRC		5989)'
18 Total Depth	MD	5189	' 19 F	lug Back T D		MD	5185'	20 Depth Bridge Plug Se	l	MD	
	TVD	518	<u>;</u>			TVD	5182'			TVD	
21 Type Electri	c & Other Mecha	ınıcal Logs Ru	n (Submit copy	of each)				22 Was well cored?		X No	Yes (Submit analysis)
			GR/CCL/	CBL				Was DST run?		X No	Yes (Submit report)
								Directional Survey?		= :	X Yes (Submit copy)
23 Casing and I	iner Record (Rep	ort all strings	set in well)								res (sacinit copy)
	<u> </u>					Stage C	Cementer	No of Sks &	Slurry Vol	1 -	
Hole Size	Size/Grade	Wt (#/ft	Top (M	D) B	ottom (MD)		pth	Type of Cement	(BBL)	Cement to	* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		234'	n	/a	76sx-Pre-mix	22bbls	Surface	8bbls
8 3/4"	7" / J-55	23#	0		2954'	ı	/a	385sx-Premuim Lite	139bbls	Surface	45bbls
6 1/4"	4 1/2" / J-55	11.6#	0		5187'		/a	164sx-Premuim Lite	60bbls	2180'	n/a
									_	RCVD AL	
										DIL CON	S.DIV.
24 Tuhung Page										- nic	7 - 2
24 Tubing Reco		D) Pac	cer Denth (MD)		e	Denth Set (MC	<u> </u>	Packer Denth (MD)	Size	DIS Depth Set (N	
24 Tubing Reco	ord Depth Set (M 5047'	D) Pac	cer Depth (MD)	Sız	e L	Depth Set (MD)	Packer Depth (MD)	Size	DIS Depth Set (N	
Size	Depth Set (M 5047'	D) Pac	xer Depth (MD) n/a	Siz		Depth Set (ME		Packer Depth (MD)	Size		
Size 2 3/8"	Depth Set (M 5047'	D) Pac		Sız	26	<u> </u>			Size		
Size 2 3/8" 25 Producing In	Depth Set (M 5047' tervals		n/a	<u> </u>	26 om	<u> </u>	ecord		Size .34"	Depth Set (N	AD) Packer Depth (MD)
Size 2 3/8" 25 Producing In A) B)	Depth Set (M 5047' tervals Formation Point Lookor Menefee		n/a Top 4962' 4544'	Bott 511 489	26 om 9'	<u> </u>	Perforated In 1SPF 1SPF		Size .34" .34"	No Holes 25 25	AD) Packer Depth (MD) Perf Status open open
Size 2 3/8" 25 Producing In A) B) C)	Depth Set (M 5047' tervals Formation Point Looko		n/a Top 4962'	Bott 511	26 om 9'	<u> </u>	ecord Perforated In 1SPF		Size .34"	No Holes	AD) Packer Depth (MD) Perf Status open
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse	it	n/a Top 4962' 4544' 4359'	Bott 511 489	26 om 9'	<u> </u>	Perforated In 1SPF 1SPF		Size .34" .34"	No Holes 25 25	AD) Packer Depth (MD) Perf Status open open
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse	it	n/a Top 4962' 4544' 4359'	Bott 511 489	26 om 9'	<u> </u>	Perforated In 1SPF 1SPF 1SPF	iterval	Size .34" .34"	No Holes 25 25	AD) Packer Depth (MD) Perf Status open open
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse	it	n/a Top 4962' 4544' 4359'	Bott 511 489 447	26 om 9' '66'	Perforation Re	Perforated In 1SPF 1SPF 1SPF	iterval	Size .34" .34" .34"	No Holes 25 25 24	Packer Depth (MD) Perf Status open open open
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse	it	n/a Top 4962' 4544' 4359'	Bott 511 489 447	26 om 9' '66'	Perforation Re	Perforated In 1SPF 1SPF 1SPF	iterval	Size .34" .34" .34"	No Holes 25 25 24	Packer Depth (MD) Perf Status open open open
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval	it	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10	Bott 511 489 447 447 50bbts of 15% SCF.	26 om 9' '6' '4'	Perforation Re	Perforated In 1SPF 1SPF 1SPF Am 8 70% Quality	iterval	Size .34" .34" .34"	No Holes 25 25 24 1. Pumped 77bbl.	Perf Status open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookoi Menefee Cliffhouse re, Treatment, Ce Depth Interval	it	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 11 N2:1,098,300	Bott 511 489 447 515% SCF.	26 om 9' '6' 4' HCL. Frac'd	Perforation Row w/ 123,172gal w/ 88,760gals	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 2 Am 5 70% Quality N 70% Quality N	nount and Type of Material Slickfoam w/ 100,306# of 2 12 Slickfoam w/ 49,925# of	Size .34" .34" .34" 0/40 Brown sanc	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119'	it	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,098,300 Acidize w/ 10	Bott 511 489 447 447 556 55CF. 556 55 56 56 56 56 56 56 56 56 56 56 56	26 om 9' '6' 4' HCL. Frac'd	Perforation Row w/ 123,172gal w/ 88,760gals	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 2 Am 5 70% Quality N 70% Quality N	iterval jount and Type of Material Slickfoam w/ 100,306# of 2	Size .34" .34" .34" 0/40 Brown sanc	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval	it	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 11 N2:1,098,300	Bott 511 489 447 447 556 55CF. 556 55 56 56 56 56 56 56 56 56 56 56 56	26 om 9' '6' 4' HCL. Frac'd	Perforation Row w/ 123,172gal w/ 88,760gals	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 2 Am 5 70% Quality N 70% Quality N	nount and Type of Material Slickfoam w/ 100,306# of 2 12 Slickfoam w/ 49,925# of	Size .34" .34" .34" 0/40 Brown sanc	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474'	it	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,098,300 Acidize w/ 10	Bott 511 489 447 447 556 55CF. 556 55 56 56 56 56 56 56 56 56 56 56 56	26 om 9' '6' 4' HCL. Frac'd	Perforation Row w/ 123,172gal w/ 88,760gals	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 2 Am 5 70% Quality N 70% Quality N	nount and Type of Material Slickfoam w/ 100,306# of 2 12 Slickfoam w/ 49,925# of	Size .34" .34" .34" 0/40 Brown sanc	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D)	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474'	ment Squeeze	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,098,300 Acidize w/ 10	Bott 511 489 447 447 447 bbbls of 15% SCF. bbbls of 15% SCF.	26 om 9' '6' '4' HCL. Frac'd HCL. Frac'd	Perforation R- w/ 123,172gal w/ 88,760gals w/ 116,214gal	Perforated In 1SPF 1SPF 1SPF 1SPF 20% Quality No. 270% Qu	nount and Type of Material Slickfoam w/ 100,306# of 2 I2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384#	Size .34" .34" .34" 0/40 Brown sanc	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474'	it	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,098,300 N2:1,166,600	Bott 511 489 447 447 556 55CF. 556 55 56 56 56 56 56 56 56 56 56 56 56	26 om 9' '6' 4' HCL. Frac'd	Perforation Row w/ 123,172gal w/ 88,760gals	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 2 Am 5 70% Quality N 70% Quality N	nount and Type of Material Slickfoam w/ 100,306# of 2 12 Slickfoam w/ 49,925# of	Size .34" .34" .34" .0/40 Brown sance 20/40 Brown sance	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474'	ment Squeeze	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600	Bott 511 489 447 489 447 85CF.	26 om 9' 16' 4' HCL. Frac'd HCL. Frac'd	Perforation Rew/ 123,172gal w/ 88,760gals w/ 116,214gal	Perforated In 1SPF 1SPF 1SPF 1SPF 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	tierval jount and Type of Material Slickfoam w/ 100,306# of 2 12 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas	Size .34" .34" .34" .0/40 Brown sance 20/40 Brown sance	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date	ment Squeeze Hours Tested	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,990 Acidize w/ 10 N2:1,166,600 Test Production	Bott 511 489 447 bibls of 15% SCF. bibls of 15% SCF. Oil BBL n/a /boph	Je om 9' 16' 14' 1HCL. Frac'd HCL. Frac'd HCL. Frac'd MCF 32 /mcf/h	Perforation Rew/123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph	Perforated In 1SPF 1SPF 1SPF 1SPF 70% Quality N 70% Quality N 5 70% Quality N Corr API n/a	iterval sount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a	Size .34" .34" .34" .0/40 Brown sance 20/40 Brown sance	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bbl. and. Pumped 69	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production- Date First Produced 07/16/12 GRC Choke	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press	ment Squeeze Hours Tested Ihr. Csg	n/a Top 4962' 4544' 4359' Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbls of 15% SCF.	Jeform 9' 16' 14' 16' 16' 16' 16' 16' 16' 16' 16' 16' 16	Perforation Rew/123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water	Perforated In 1SPF 1SPF 1SPF 1SPF Am 5 70% Quality N	iterval iount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity	Size .34" .34" .34" .0/40 Brown sance 20/40 Brown sance	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bbl. and. Pumped 69	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC	Depth Set (M 5047' tervals Formation Point Lookor Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date	ment Squeeze Hours Tested	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,990 Acidize w/ 10 N2:1,166,600 Test Production	Bott 511 489 447 bibls of 15% SCF. bibls of 15% SCF. Oil BBL n/a /boph	Je om 9' 16' 14' 1HCL. Frac'd HCL. Frac'd HCL. Frac'd MCF 32 /mcf/h	Perforation Rew/123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph	Perforated In 1SPF 1SPF 1SPF 1SPF 70% Quality N 70% Quality N 5 70% Quality N Corr API n/a	iterval sount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a	Size .34" .34" .34" .0/40 Brown sance 20/40 Brown sance	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bbl. and. Pumped 69	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production- Date First Produced 07/16/12 GRC Choke Size	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg	Hours Tested 1hr. Csg Press	n/a Top 4962' 4544' 4359' Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbls of 15% SCF. bbls of 15% SCF.	Jegon	w/ 123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF 2SPF 2SPF 2SPF 2SPF 2SPF 2SPF 2SPF 2	iterval sount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a	Size .34" .34" .34" 0/40 Brown sance 20/40 Brown sance Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bbl. and. Pumped 69 Method	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC Choke Size	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg SI-228psi	ment Squeeze Hours Tested Ihr. Csg	n/a Top 4962' 4544' 4359' Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbls of 15% SCF.	Jeform 9' 16' 14' 16' 16' 16' 16' 16' 16' 16' 16' 16' 16	Perforation Rew/123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water	Perforated In 1SPF 1SPF 1SPF 1SPF Am 5 70% Quality N	iterval sount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a	Size .34" .34" .34" 0/40 Brown sance 20/40 Brown sance Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bbl. and. Pumped 69	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production- Date First Produced 07/16/12 GRC Choke Size	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg SI-228psi	Hours Tested 1hr. Csg Press	n/a Top 4962' 4544' 4359' Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbls of 15% SCF. bbls of 15% SCF.	Jegon	w/ 123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF 2SPF 2SPF 2SPF 2SPF 2SPF 2SPF 2SPF 2	iterval sount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a	Size .34" .34" .34" 0/40 Brown sance 20/40 Brown sance Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb and. Pumped 69 Method FLO	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production- Date First Produced 07/16/12 GRC Choke Size 1/2" 28a Production	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg S1-228psi - Interval B	Hours Tested Ihr. Csg Press SI-227psi	n/a Top 4962' 4544' 4359' Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production 24 Hr Rate	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbbls of 15% SCF. bbbls of 15% BBL n/a/boph Oil BBL n/a/bopd	Je om 9' 9' 16' 4' HCL. Frac'd HCL. Frac'd HCL. Frac'd Gas MCF 32 /mcf/h Gas MCF 758/mcf/d	w/ 123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL 6 / bwpd	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF Am 5 70% Quality N 70% Quality N 6 70% Quality N 6 70% Quality N 7 70% Quality N 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a Well Status	Size .34" .34" .34" 0/40 Brown sand 20/40 Brown sand Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb and. Pumped 69 Method FLO	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC Choke Size 1/2" 28a Production Date First	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg S1-228psi - Interval B	Hours Tested Ihr. Csg Press SI-227psi	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production 24 Hr Rate	Bott 511 489 447 biblis of 15% SCF. biblis of 15% SCF. biblis of 15% SCF. biblis of 15% BBL n/a/boph Oil BBL n/a/bopd	Je om 9' 16' 14' HCL. Frac'd HCL. Frac'd HCL. Frac'd Gas MCF 32 /mcf/h Gas MCF 758/mcf/d	Perforation Rew/123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL 6 / bwpd	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	iterval fount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a Well Status	Size .34" .34" .34" 0/40 Brown sand 20/40 Brown sand Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb and. Pumped 69 Method FLO	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC Choke Size 1/2" 28a Production Date First Produced	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg SI-228psi - Interval B Test Date	Hours Tested 1hr. Csg Press SI-227psi Hours	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production Test Production	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbls of 15% SCF. lbbls of 15% BBL n/a/boph Oil BBL n/a/bopd	Gas MCF 758/mcf/d Gas MCF	Perforation Rew/ 123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL 6 / bwpd Water BBL	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF Am 5 70% Quality N 5 70% Quality N 6 70% Quality N 6 70% Quality N 70	iount and Type of Material Slickfoam w/ 100,306# of 2 Iz Slickfoam w/ 49,925# of Nz Slickfoam w/ 102,384# Gas Gravity Well Status Gas Gravity	Size .34" .34" .34" 0/40 Brown sand 20/40 Brown sand Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb and. Pumped 69 Method FLO	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC Choke Size 1/2" 28a Production Date First Produced Choke	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg SI-228psi - Interval B Test Date	Hours Tested Ihr. Csg Press SI-227psi Hours Tested	n/a Top	Bott 511 489 447 SCF. bbbls of 15% SCF. bbbls of 15% SCF. bbbls of 15% SCF. bbbls of 15% SCF. Oil BBL n/a/boph Oil BBL n/a/bopd	Gas MCF 758/mcf/d Gas MCF	Perforation Rew/ 123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL 6/bwpd Water BBL Water BBL Water BBL Water BBL	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF	iterval fount and Type of Material Slickfoam w/ 100,306# of 2 Slickfoam w/ 49,925# of N2 Slickfoam w/ 102,384# Gas Gravity n/a Well Status	Size .34" .34" .34" 0/40 Brown sand 20/40 Brown sand Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb and. Pumped 69 Method FLO	Perf Status open open open open s of flush. Total
Size 2 3/8" 25 Producing In A) B) C) D) 27 Acid, Fractu 28 Production Date First Produced 07/16/12 GRC Choke Size 1/2" 28a Production Date First Produced	Depth Set (M 5047' tervals Formation Point Lookot Menefee Cliffhouse re, Treatment, Ce Depth Interval 4962' - 5119' 4544' - 4896' 4359' - 4474' Interval A Test Date 7/19/2012 Tbg Press Flwg SI-228psi - Interval B Test Date	Hours Tested 1hr. Csg Press SI-227psi Hours	n/a Top 4962' 4544' 4359' etc Acidize w/ 10 N2:1,287,900 Acidize w/ 10 N2:1,166,600 Test Production Test Production	Bott 511 489 447 bbbls of 15% SCF. bbbls of 15% SCF. bbls of 15% SCF. lbbls of 15% BBL n/a/boph Oil BBL n/a/bopd	Gas MCF 758/mcf/d Gas MCF	Perforation Rew/ 123,172gal w/ 88,760gals w/ 116,214gal Water BBL trace/bwph Water BBL 6 / bwpd Water BBL	Perforated In 1SPF 1SPF 1SPF 1SPF 1SPF 1SPF Am 5 70% Quality N 5 70% Quality N 6 70% Quality N 6 70% Quality N 70	iount and Type of Material Slickfoam w/ 100,306# of 2 Iz Slickfoam w/ 49,925# of Nz Slickfoam w/ 102,384# Gas Gravity Well Status Gas Gravity	Size .34" .34" .34" 0/40 Brown sand 20/40 Brown sand Production	No Holes 25 25 24 I. Pumped 77bbl. d. Pumped 71bb and. Pumped 69 Method FLO	Perf Status open open open open s of flush. Total

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 0 3 2012

FARMINGTON FIELD OFFICE

BY TL Sales

NMOCD

Produced Choke Taize F Sec. Production - Date First Troduced Choke T Choke T Choke T Choke T Show all import including depth	Fest Date Fibg Press Flwg SI Interval D Fest Date Fibg Press Flwg. SI F Gas (Solid, use		Test Production 24 Hr Rate Test Production 24 Hr Rate vented, etc.)	Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Oil Gravity Corr API Gas/Oil Ratio Oil Gravity Corr API Gas/Oil Ratio	Gas Gravity Well Status Gas Gravity Well Status	Production Method	
Produced Choke Taize F Sec. Production - Date First Troduced Choke T Choke T Choke T Choke T Show all import including depth	Fibg Press Flwg SI Interval D Fest Date Fibg Press Flwg. SI F Gas (Solid, use	Csg Press Hours Tested Csg Press.	Z4 Hr Rate Test Production 24 Hr Rate	Oil BBL Oil BBL Oil	Gas MCF Gas MCF	Water BBL Water BBL	Gas/Oil Ratio Oil Gravity Corr API Gas/Oil	Well Status Gas Gravity	Production Method	
Sec. Production - Date First Troduced Thoke Take First Troduced Take First Troduced Take First Take	Flwg SI Interval D Fest Date Fbg Press Flwg. SI F Gas (Solid, use	Press Hours Tested Csg Press.	Test Production 24 Hr Rate	Oil BBL	Gas MCF	BBL Water BBL Water	Ratio Oil Gravity Corr API Gas/Oil	Gas Gravity	Production Method	·
Sec. Production - Date First Troduced Thoke Take First Troduced Take First Troduced Take First Take	Flwg SI Interval D Fest Date Fbg Press Flwg. SI F Gas (Solid, use	Press Hours Tested Csg Press.	Test Production 24 Hr Rate	Oil BBL	Gas MCF	BBL Water BBL Water	Ratio Oil Gravity Corr API Gas/Oil	Gas Gravity	Production Method	·
Sec. Production - Date First Troduced Thoke Take First Troduced Take First Troduced Take First Take	Flwg SI Interval D Fest Date Fbg Press Flwg. SI F Gas (Solid, use	Press Hours Tested Csg Press.	Test Production 24 Hr Rate	Oil BBL	Gas MCF	BBL Water BBL Water	Ratio Oil Gravity Corr API Gas/Oil	Gas Gravity	Production Method	<u>. </u>
Sec. Production - Date First Produced Choke T Size F Size S 9 Disposition of O Summary of P Show all import including depth	Interval D Fest Date Fig Press Flwg. SI F Gas (Solid, use	Hours Tested Csg Press.	Test Production 24 Hr Rate	Oil BBL	Gas MCF	Water BBL Water	Oil Gravity Corr API Gas/Oil	Gravity	Production Method	<u>. </u>
8c. Production - Date First Troduced Choke Troduced Summary of P Show all importancluding depth	Interval D Fest Date Fibg Press Flwg. Floring Gas (Solid, use	Csg Piess.	Production 24 Hr Rate	BBL	MCF Gas	BBL Water	Corr API Gas/Oil	Gravity	Production Method	
Choke Tobles Size F S S S S S S S S S S S S S S S S S S	Fest Date Fibg Press Flwg. SI F Gas (Solid, use	Csg Piess.	Production 24 Hr Rate	BBL	MCF Gas	BBL Water	Corr API Gas/Oil	Gravity	Production Method	
Choke Tobace Fixe Size For Summary of P Show all importance unique getth for the control of the	Fest Date Fibg Press Flwg. SI F Gas (Solid, use	Csg Piess.	Production 24 Hr Rate	BBL	MCF Gas	BBL Water	Corr API Gas/Oil	Gravity	Production Method	,
Choke Tobles Produced Produce	Tbg Press Flwg. SI F Gas (Solid, use	Csg Piess.	Production 24 Hr Rate	BBL	MCF Gas	BBL Water	Corr API Gas/Oil	Gravity		
9 Disposition of Summary of P Show all import	Flwg. SI F Gas <i>(Solid, use</i> Porous Zones (In	Csg Piess.	Rate		Gas	1				
9 Disposition of Summary of P Show all import including depth	Flwg. SI F Gas <i>(Solid, use</i> Porous Zones (In	Piess.	Rate		1	1		Well Status	<u> </u>	
9 Disposition of Summary of P Show all import	Flwg. SI F Gas <i>(Solid, use</i> Porous Zones (In	Piess.	Rate		1	1		Well Statue		
9 Disposition of Summary of P Show all import including depth	Gas <i>(Solid, use</i> Porous Zones (In	d for fuel,		BBL	MCF	BBL	I Datio	I c. status		
9 Disposition of 0 Summary of P Show all import including depth	f Gas <i>(Solid, use</i> Porous Zones (In		vented, etc)			1	Katio			
O Summary of P Show all import	Porous Zones (In		vented, etc)		- 1					
O Summary of P Show all import	Porous Zones (In		vemen, ere j							
Show all import	·	clude Aqu								
Show all import	·	clude Aqu				то ве	SOLD			
including depth	tant zones of po		nfers)					31. Formation	on (Log) Markers	
including depth	tant zones of po							İ		
		-	contents thereof				t,			
	interval tested,	cushion us	sed, time tool oper	ı, flowing an	d shut-ın pre	essures and		ļ		
recovenes										
				Ι				 		Тор
Formation	То	p	Bottom		Descript	ions, Contei	nts, etc		Name	
		·								Meas Depth
Ojo Alamo	193	19'	1954'			White, cr-gr ss			Ojo Alamo	1939'
Kırltand	195	4'	2339'	Gry sh interbedded w/tight, gry, fine-gr ss					Kirltand	1954'
			240=1					1		
			2687'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss					Frutland	2339'
	Pictured Cliffs 2687'		2853'	Bn-Gry, fine grn, tight ss					Pictured Cliffs Lewis	2687'
Lewis	285	13'	3413'		Shale	w/ siltstone str	ngers		2853'	
Huerfanito Bento	onite 341	3' .	3470'		White, v	vaxy chalky be	entonite		Huerfanito Bentonite	3413'
Chacra	347	1	4343'	Gry fi			ne w/ drk gry shale	1	Chacra	3470'
Mesa Verde	434	.3'	4512'		Light gry, me	d-fine gr ss, ca	irb sh & coal		Mesa Verde	4343'
Menefee	451	2'	4960'		Med-dark gry	, fine gr ss, ca	rb sh & coal		Menefee	4512'
				Med-light gr	y, very fine gr	ss w/ frequent	sh breaks in lower part o	r		
Pomt Lookou	ıt 496	90,	5189'			formation			Point Lookout	4960'
Mancos					D	ark gry carb sh	ı		Mancos	
				Lt gry to b		-	& very fine gry gry ss w/		0.11	
Gallup		1				eg interbed sl			Gallup	
Greenhorn						alc gry sh w/ th			Greenhorn	
Graneros		-		1440 3-1	Dk gry shale,				Graneros	
Dakota		İ		Lt to dark gr	•	calc sl sitty ss v / Y shale break	w/ pyrite incl thin sh band. cs	s	Dakota	
Morrison			Interb			fine to coard grn ss		Morrison	1	
32. Additional ren	marks (include n	lugging nr	rocedure)	1 Intero	ed gin, on tec	cu wa ty sii te	ine to coard girl 33	<u> </u>	Montson	
	(p	666 [2.	,		This is a	standalone	Blanco Mesaverde.			
										
3 Indicate which	n items have bee	en attached	d by placing a che	ck in the app	ropriate box	es.				

Directional Survey X Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Core Analysis Sundry Notice for plugging and cement verification Other 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Title Staff Regulatory Tech Date Signature Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)