Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 16, 2008 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II	OH CONSEDUATION DIVISION		30-045-35156
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410			STATE FEE S
District IV 1220 S St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name RHODA ABRAMS
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 1P
2. Name of Operator CONOCOPHILLIPS COMPANY			9. OGRID Number 217817
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499			10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location			
Unit Letter_I : _1772'feet from theFSL line and1203'feet from theFELline			
Section 05 Township 030N Range 011W NMPM SAN JUAN County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5706' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOR
OTHER:		OTHER:	FIRST-DELIVERY 08/09/12
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
This wall is a many daill and one four	J-1: 1 00/00/12 1 1	1 1	
This well is a new drill and was first-delivered on <u>08/09/12</u> and produced natural gas and entrained hydrocarbons of <u>12,753 MCF</u> .  THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 08/09/12, MV			
& DK FLOWING TOGETHER ON 08/13/12. FINISHED THE GAS RECOVERY COMPLETION 08/16/12.			
TP: N/A CP: N/A Initial MCF: 12,753			RCVD AUG 21'12
,			OIL CONS. DIV.
Meter No.: 91009			DIST. 3
Gas Co.: EFS			
I hereby certify that the information a	shove is true and complete to the he	est of my knowledg	e and helief
	to the and complete to the or	of of my knowledg	o and bonor.
SIGNATURE Jan Sessi	TITLE Sta	iff Regulatory Tech	DATE08/17/12
Type or print nameTamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834 For State Use Only			
APPROVED BY: ACCEPTED	FOR RECORD TITLE		DATE AUG 2 1 2012
Conditions of Approval (if any):	<del></del>		