

RECEIVED

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 102
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707	3b. Phone No. (include area code) 713-659-3500	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FNL & 1980' FWL, Unit C, Sec 03, T26N, R04W		8. Well Name and No. Jicarilla 102 # 7N
		9. API Well No. 30-039-30068
		10. Field and Pool, or Exploratory Area Blanco Mesa Verde / Basin Dakota
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, LLC requests approval to run used casing for the production string in this well. The APD was submitted to run 4 1/2" 11.6# N-80 or P-110 new casing. EnerVest has a supply of once-run inspected and re-threaded 4 1/2" 11.6# P-110 casing that they wish to use. A copy of the inspection report was sent and verbal approval was recieved July 6, 2012 from Mr. Jim Lovato to run this casing. A copy of the inspection report is attached.

RCVD AUG 6 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Loren Diede	Title Contract Agent
Signature 	Date 9-Jul-12
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by 	Title Petr. Eni
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 8/2/12
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
(Instructions on page 2)	

NMOCD AV

Tuboscope.

Work Order #: P3290844

FOUR CORNERS INSPECTION

ENERVEST OPERATING, LLC
2700 FARMINGTON AVENUE
BLDG K, SUITE 1
FARMINGTON, NM 87401 U.S.A.
ATTN: BONITA KNIGHT
Ordered By: BONITA KNIGHT
Order No.:
Tracking No: 3290844

Date: 11/30/2011
Account: 3326-B008
Well Charge: FEDERAL 1
AFE Number:
PO/Key Ref:
Reference 2: TRIPLE P 6
Reference 3: PORTER SMITH

Summary Report

Item # 1 USED PIPE BARE 4 1/2" 11.60# P-110 BUTTRESS T&C R-3 ? MFG. UNKNOWN NO
COMMENTS

Quantity: 171

Heat#

Release#:

Supplier: ENERVEST OPERATING, LLC

Lot#:

Services:

Code	Service	Code	Service
005B-I	EMI AMALOG IV	203B-I	VISUAL THREAD INSPECTION
300O-I	DRIFT FULL LENGTH (API)	500A-I	COUPLING INSTALLATION
503E-I	PROTECTOR PIN	503F-I	PROTECTOR BOX
509A-I	THREADING	610A-I	HAZARDOUS WASTE DISPOSAL CHARGE
700A-I	UNLOADING (REG HOURS)	801A-I	COUPLING
99ZE-I	THREAD COMP W/SOLVENT		

Specifications Used: CUSTOMER -

Condition	Color	Specification	Quantity	Length
MATERIAL PROCESSED AND FOUND TO BE				
	WHITE	0 - 12.5%	0	0.00
MATERIAL PROCESSED AND REJECTED				
	REPAIR	REPAIRABLE ENDS	169	7,310.43
	RED	12.6 - 100%	2	86.81
Total Material:			171	7,397.24

Comments: DRIFT DIAMETER 3.875"

NEW Tuboscope.

Accept only this original Tuboscope quality seal and certified
document as proof of Tuboscope inspection.
Copies may not represent proof of original Tuboscope
inspection.

0334



Work Order #: P3290844

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2700 FARMINGTON AVENUE
BLDG K, SUITE 1
FARMINGTON, NM 87401 U.S.A.
ATTN: BONITA KNIGHT
Ordered By: BONITA KNIGHT
Order No.:
Tracking#: 3290844

Date: 11/30/2011
Account: 3326-B008
Well Charge: FEDERAL 1
AFE Number:
PO/Key Ref:
Reference 2: TRIPLE P 6
Reference 3: PORTER SMITH

USED TUBING / CASING REPORT

Item # 1 USED PIPE BARE 4 1/2" 11.60# P-110 BUTTRESS T&C R-3 ? MFG. UNKNOWN NO COMMENTS

Quantity: 171

Heat#:

Release #:

Supplier: ENERVEST OPERATING, LLC

Lot #:

Services:

Code	Service	Code	Service
005B-I	EMI AMALOG IV	203B-I	VISUAL THREAD INSPECTION
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503E-I	PROTECTOR PIN	503F-I	PROTECTOR BOX
509A-I	THREADING	610A-I	HAZARDOUS WASTE DISPOSAL CHARGE
700A-I	UNLOADING (REG HOURS)	801A-I	COUPLING
99ZE-I	THREAD COMP W/SOLVENT		

Specifications Used: CUSTOMER -

Results

Number Pieces	Length	Color	Defect Description	Could Repair	NO DRIFT			DAMAGED		REPAIRED	
					Plugged	Mashed	Bent	Pin	Box	Pin	Box
169	7,310.43	REPAIR	BAD BOX & BAD PIN	YES				338	169	338	169
1	43.07	RED	GRIND (EXTERNAL)	NO							
1	43.74	RED	THIN WALL (WELDLINE)	NO							
Totals:								338	169	338	169

TOTAL REJECTS ON THIS PAGE

171 jts 7,397.24

Reparable Joints: 169 jts -> Approximately 7,310.43



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Copies may not represent proof of original Tuboscope inspection.

0334

EMI INSPECTION REPORT

Customer: Enervest Operating LLC

P.O. Number: _____

Date: 9/2/11

Charge to: _____

Location: Tuboscope Yard

Work Order #: 3290844

Ordered By: _____

Well Name: PALM #1

Inspection Order #: _____

Rig: Triple P 6

Tubular Goods Inspected: New Used

171

Casing

4 1/2"

11.60#

P-110

250"

Lengths

Type of Pipe

Size

Weight

Grade

Wall

1 2 3

Eight Round LTC

Range

Thread Connection

MFG.

Other

Type of Inspection: Third Party Inspection

Specified IR Inspection with Cleaning and Visual Thread Inspection Plus API Drilling Full Length and Application of Thread Lubricant and Pin and Box Protectors

Couplings - Replaced: 169

Type: 8rd LTC

Lengths Straightened: 6

Mileage: N/A

Protectors - Boxes: 169

Pins: 338

Lengths ODC: 6

IDC - S R: 6

Thread Lubricant: _____

Ends Recut: 338

Ends Ring & Plug Gauge: 6

Cleaning Solvent: _____

INSPECTION RESULTS	YELLOW	BLUE	GREEN	RED	DEFECTIVE		COMMENTS
INSPECTION SPECS:					PINS	BOXES	
VISUAL REJECTS							
BENT							
MASHED							
INTERNAL PITTING							
RODWEAR							Charge Installation of Plugline - not
OTHER							As per 11/2/10
EMI INSPECTION							
GOOD	169				338	169	
RODWEAR							
PITTING							
EVENWEAR							
MECHANICAL DAMAGE				1			External Grind
OTHER				1			Thin weldline
VISUAL THREAD INSP							
VTI ONLY - GOOD							
R&P REJECT							
NON-REPAIRABLE							
VISUAL REJECT							
FULL LENGTH DRIFT							
FLD ONLY - GOOD							Drift Diameter: 3.875" x 6"
BENT							
MASHED							Tuboscope furnished Pin and
PLUGGED							Box Protectors
SCALE							
OTHER							
RESULTING LENGTHS	169			2	338	169	

INSPECTED BY: Marcelino Yauze Unit #5711 APPROVED BY: _____

TOTAL COUNT: 171