Submit 1 Copy To Appropriate District Office	State of New Mexico	/ \/ /	nendeD	Form C-103
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural l	Resources v	VELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DI	VISION 30	0-039-30580	
811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □	
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	5 6	. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505		3′	7465	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICAT PROPOSALS)	S AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG B. TION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A L	ybrook	nit Agreement Name
	as Well 🛛 Other	8.	. Well Number 3	
2. Name of Operator		۹.	9. OGRID Number 22044	
McElvain Energy, Inc. 3. Address of Operator		11	10. Pool name or Wildcat	
1050 17 th St., Suite 2500, Denver, CC	80265	1L_	Basin Mancos Gas	
4. Well Location				
	020_feet from theSouth_ line ar			
Section 36	Township 24N Range 1. Elevation (Show whether DR, RK)	$\frac{7W}{R}$ NMPM $\frac{NMPM}{R}$	I County	Rio Arriba
	5735 GR	ь, кт, GK, etc.)		
12. Check App	propriate Box to Indicate Natur	e of Notice, Re	port or Other Da	ta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON 🔲 RE	MEDIAL WORK	☐ AL	TERING CASING
		MMENCE DRILLI		AND A
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JO	DB □	
BOWNINGER GOIMMINGER				
OTHER:	□ OT	HER: Cont. Initial	I Compl –Add Perfs,	Frack, Install Pump
	ed operations. (Clearly state all pertin			
	SEE RULE 19.15.7.14 NMAC. For			
4/5/2012 Well opened @ 13:00 – SICP	pletion. Note: Following logging op 1400 psi, SITP 1180 psi	berations, revised s	surface Casing Set L	repin to 521° KB.
4/9/2012 RU Comp Unit, Circ csg w/29	% KCL.			
4/10/2012 RU Blue Jet Wireline –Add New Perforations from 5458'-5466'- 16 holes & 5432'-5438' 12 holes w/ 2 JSPF, 60 phasing.				
4/11/2012 Set paker below original 5394-5405 perfs & acidize new perfs with Baker Hughes using 500 gals 7.5% HCL. 4/12/2012 Set pkr @ 5390' MIRU Baker Hughes pressure test csg and packer to 4500 psi for 15 minutes- Held. LD tubing.				
4/13/2012 ND BOP. NU Frac Valve. RD service rig. WO Frac.				
4/17/2012 MIRU Baker Hughes – Frac	well w/ 70 Q/Nitrogen foam/cross-lind. Avg treating pressure 2433 psi. @			out Elovy book
4/18/2012 - 4/20/2012 – Flow Test well			SDL Liquid Ioad. St	itt Flow back.
4/21/2012 - 4/26/2012 - Finish flow tes	st up casing. Run Tubing & swab tes	st recovering an add		
4/27/2012 – 4/30/2012 – Pull tbg & reru	on tubing assembly for beam lift. Late lease service rig on 4/30/12 and insta			3' RWAC Pump on 76 NO MAY 11'12
	ification of Date of First Production		•	_CONS.DIV.
Spud Date: 8/12/2011	Rig Release Date:	8/28/2011		DIST. 3
Tubing weigh	+ 4Cm2022			
I hereby certify that the information about	ve is true and complete to the best of	f my knowledge ar	nd belief.	
Ω				
SIGNATURE WILL KM	TITLEEng Tec	h Manager	DATE_	5/7/2012
Type or print name Deborah Powell For State Use Only	E-mail address:	DebbyP@McElva	in.com PHONE	: _303-893-0933
APPROVED BY: Branch Ja	Deputy (Dil & Gas Insp	pector,	5/11/10
Conditions of Approval (if any):	ell TITLE	District #3	DATE_	2111110
	₽v			