Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources			Jun 19, 2008 WELL API NO.	
District II	OIL CONSERVATION DIVISION				30-045-09671
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.			5. Indicate Ty	pe of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE	E
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			o. State on &	. Gas Ecase No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				SAM COOLEY	
1. Type of Well: Oil Well Gas Well Other				8. Well Numb	ber 1
2. Name of Operator				9. OGRID No	umber
ConocoPhillips Company				217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool nam	e or Wildcat  ASIN DAKOTA
				Ь	ASIN DAKOTA
4. Well Location Unit Letter L: 186	5 feet from the	South	line and 131	0 feet from	n the West line
Section 9	Township 30N	Rai	<del>-</del>		an Juan County
Section	11. Elevation (Show w		<del></del>		an outin County
'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT I	REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR					☐ ALTERING CASING ☐
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	TJOB [	]
DOWNHOLE COMMINGLE					
OTHER:			OTHER: 🛛 TBO	G REPAIR	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
	ork). SEE RULE 1103. I	For Multip	le Completions: At	tach wellbore di	iagram of proposed completion
or recompletion.					
7/11/12 MIRU DWS 29. ND WH	NU BOPE. PT BOPE.	Test OK.	Pulled tubing hange	er. TOOH w/ tb	og, tubing parted @
1700'. 7/13/12 RU WL to run freepoint. Cut tubing off @ 2,930'. Fished tubing for 8 days, unable to retrieve fish. Pushed fish to					
6,683'. CO to PBTD (top of fish) @ 6,683'. 7/30/12 TIH w/ 214 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,640' (new setting depth), with FN @ 6,639'. ND BOPE. NU WH. RD RR @ 12:00 hrs on 7/30/12.					
WIII FN @ 6,639. ND BOPE. NO	WH. KD KK @ 12:00 m	rs on 7/30/	12.		RCVD AUG 6'12
					OIL CONS. DIV.
Court D		n' n'	104		DIST. 3
Spud Date:		Kig Kele	ased Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Denist	ourney	TITLE	Regulatory Tec	hnician DAT	E8/2/12
Type or print name DENISE JO	URNEY E-mail address:	De	nise.Journey@cond	cophillips.com	PHONE: 505-326-9556
For State Use Only		De	puty Oil & Ga	e Inenentai	 *
APPROVED BY:	él k	TITLE	District		DATE 8/13/12
Conditions of Approval (if any):		_111	District		DAIL
11 ( 2)		_			

