

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25481
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: COUNTRY CLUB GAS CO.
4. Well Location Unit Letter H : 1420 feet from the NORTH line and 730 feet from the EAST line Section 30 Township 30N Range 12W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,620' GR		9. OGRID Number 5380
		10. Pool name or Wildcat WC FOOTHILLS FRUITLAND SAND

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Attached also are current and proposed wellbore diagrams.

Add Fruitland top plug from 1160' - 1060'

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JUL 30 '12
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 7/26/12

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/2/12

Conditions of Approval (if any):

A

Country Club #1
P/A Procedure
1,420' FNL and 730' FEL, Unit H, Sec 30, T30N, R12W
San Juan County, New Mexico/ API 30-045-25481

AFE# 1001173
Formation: FS
Production Csg: 2-7/8", 6.4#, J-55 set @ 1,793'. TOC @ 400' by TS.
PBTD: 1,523' (CIBP)
Perforations: 1,716' – 1,724' PC (below CIBP) .38" dia, 2 SPF, 16 Holes
1,352' – 1,360' FS .38" dia, 2 SPF, 16 Holes
Current Prod: 0 MCFPD SI

NOTE: Prior to P&A will TOH with RBP currently in well @ 1,523'.

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. Project will require an approved Pit Permit (C-144) from the NMOCD.

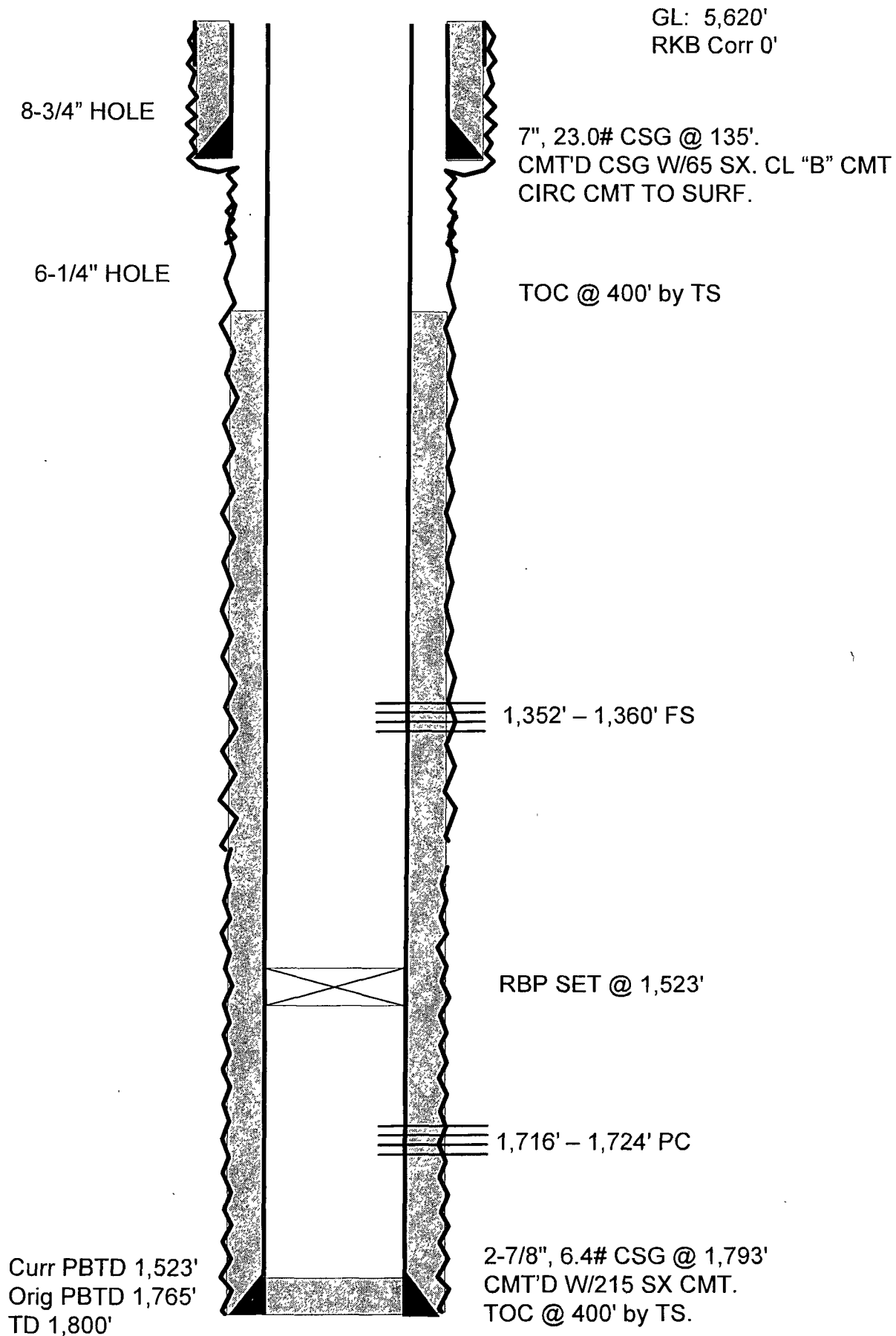
1. Notify NMOCD & BLM 48 hrs in advance. Comply with all NMOCD, BLM, and XTO safety regulations.
2. MI ± 48 jts 1-1/2" IJ tbg workstring.
3. ND WH. NU BOP.
4. RU wireline and RIH; set CIBP at 1,666'.
5. RU dump bailer.
6. Dump bail 2 sxs above CIBP.
7. TOH and WOC.
8. TIH ± 34 jts 1-1/2" tubing. Tag TOC. TOH.
9. RU wireline and RIH; set CIBP at 1,302'.
10. RIH with tubing workstring and tag BP.
11. Spot 12 sxs above CIBP.
12. TOH.

13. RIH perf gun.
14. Perforate 3 bi-wire squeeze holes at 362'.
15. EIR into squeeze holes with water down 2-7/8" casing @ 2 BPM. Verify circulation out Bradenhead valve.
16. Pump 100 sx class "B" cement down 2-7/8" casing. Establish circulation out Bradenhead valve.
17. SI & WOC.
18. Cut off WH. Fill in casing and annulus with cement as needed. Install P&A marker that complies with all regulations.
19. Cut off anchors and reclaim location.

Regulatory:

- 1) C-144 Form
- 2) NOI for P&A on form C-103
- 3) Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

Country Club #1
API #30-045-25481
Current Wellbore Diagram



Proposed P&A **Country Club #1**

Wildcat Fruitland Sand
1.420' FNL. 730' FEL. Section 30. T-30-N. R-12-W.
San Juan County, NM / API #30-045-25481

Today's Date 02/16/10
 Spud. 10/18/82
 Completed 12/02/82
 Elevation 5,620' GI

8 75" hole

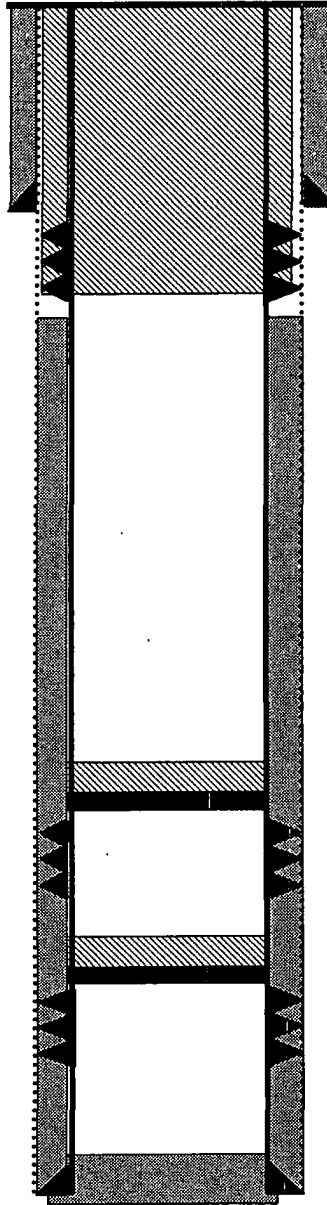
Ojo Alamo @ 180'

Kirtland @ 312'

Fruitland @ 1110'

Pictured Cliffs @ 1,690'

6 25" hole



TD 1,800'
 PBTD 1,523'

7" 26#, J-55 Casing set @ 135'
 Cmt with 65 sxs
 Circ to surf

Plug #2: 362' - 0'
 Class B Cement, 100 sxs

Squeeze Perforations
 362'

TOC @ 400' by TS

Set CIBP @ 1302'

Plug #2: 1302' - 1202'
 Class B Cement, 12 sxs

Fruitland Sand Perforations
 1,352' - 1,360'

Set CIBP @ 1666'

Plug #1: 1666' - 1566'
 Dump bail 2 sxs

Picture Cliff Perforations
 1,716' - 1,724'

2 875", 6 5#, J-55 Casing set @ 1,793'
 Cmt with 215 sxs
 Circ cmt to surf