

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29628
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 61
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **G** : **800** feet from the **North** line and **2460** feet from the **East** line
Section **7** Township **32N** Range **6W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6225' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD AUG 7 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 8/13/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bel Roll* TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/13/12

Conditions of Approval (if any):

Ar

ConocoPhillips
ALLISON UNIT 61
Expense - P&A

Lat 36° 59' 51.72" N

Long 107° 29' 56.04" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Rods:	No	Size:		Length:	NA
Tubing:	Yes	Size:	2-3/8"	Length:	7658
Packer:	No	Size:		Depth:	NA

Round trip casing scraper to a depth of 7570'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota perforations and formation top, 7464-7564', 12 Sacks Class B Cement)

RIH and set 4-1/2" CR at 7564'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Mix 12 sx Class B cement and spot above CR to isolate the Dakota perforations and formation top. PUH.

8. Plug 2 (Gallup formation top, 6677-6777', 12 Sacks Class B Cement)

Mix 12 sx Class B Cement and spot a balanced plug to cover the Gallup formation top. PUH.

9. Plug 3 (Mancos formation top, 5820-5920', 12 Sacks Class B Cement)

Mix 12 sx Class B Cement and spot a balanced plug to cover the Mancos formation top. PUH.

10. Plug 4 (Mesa Verde perforations and formation top, 3918-4018', 12 Sacks Class B Cement)

Set a 4-1/2" CIBP at 4018'. Mix 12 sx Class B cement and spot above CIBP to isolate the Mesa Verde perforations and formation top. PUH.

11. Plug 5 (Intermediate Casing Shoe, 3165-3265', 12 Sacks Class B Cement)

Mix 12 sx Class B Cement and spot a balanced plug to cover the Intermediate casing shoe. PUH.

12. Plug 6 (Liner Top and Pictured Cliffs formation top, 2790-2943', 39 Sacks Class B Cement)

Perforate 3 HSC holes at 2943'. Mix 39 sx Class B Cement and spot a balanced plug to cover the 4-1/2" liner top and Pictured Cliffs formation top.

13. Plug 7 (Fruitland formation top, 2417-2517', 29 Sacks Class B Cement)

Mix 29 sx Class B Cement and spot a balanced plug to cover the Fruitland formation top. PUH.

14. Plug 8 (Kirtland and Ojo Alamo formation tops, 1915-2104', 45 Sacks Class B Cement)

Mix 45 sx Class B Cement and spot a balanced plug to cover the Kirtland and Ojo Alamo formation tops. PUH.

15. Plug 9 (Nacimiento to Surface, 0-481', 100 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 100 sx Class B cement and spot balanced plug inside casing from 481' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.

If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

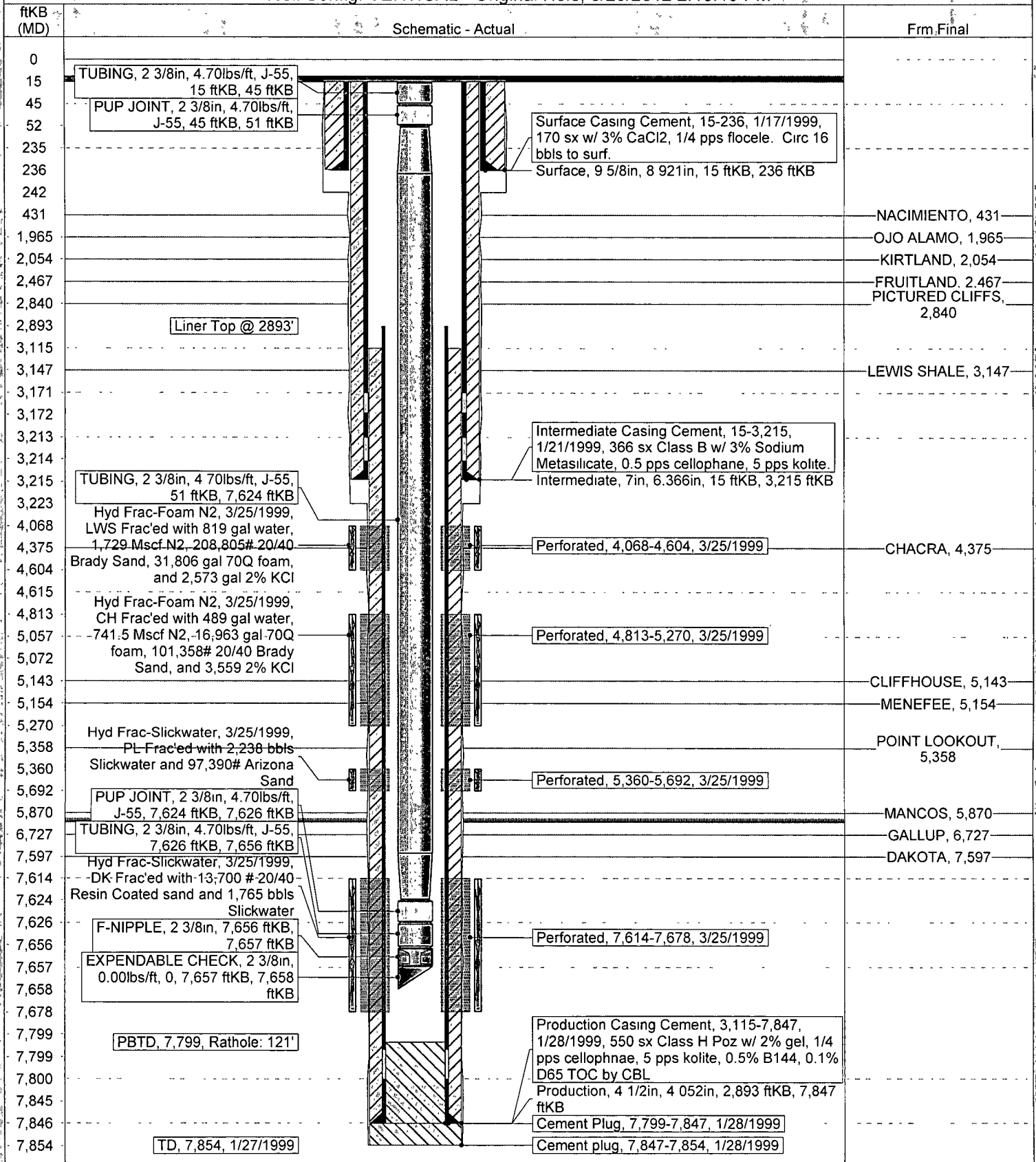
Current Schematic

ConocoPhillips

Well Name: **ALLISON UNIT #61**

API / UWI 3004529628	Surface Legal Location 007-032N-006W	Field Name MV/DK COM	License No	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,225.00	Original KB/RT Elevation (ft) 6,240.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft) 15.00	KB-Tubing Hanger Distance (ft) 15.00	

Well Config: VERTICAL - Original Hole, 6/29/2012 2:13:19 PM



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Well Config: VERTICAL - Original Hole, 1/1/2020

