Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-29628		
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S St. Francis Dr, Santa Fe, NM	,		FEE		
87505	OFG AND REPORTS ON WOLLS				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Allison Unit		
	Gas Well 🛛 Other		8. Well Number 61		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Co	mpany LP		14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 8	7499-4289		Blanco MV / Basin DK		
4. Well Location					
Unit Letter G: 800	feet from the North	_line and 24 60	feet from the <u>East</u> line		
Section 7			NMPM San Juan County		
to produce the second	11. Elevation (Show whether DR				
	6225		(135×172+4×		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SUR	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ⊠	REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE					
		_			
OTHER:		OTHER:			
			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion		
Burlington Resources reques	sts permission to P&A the subject	well per the attached	d procedure, current and proposed		
wellbore schematics.	as permission to rear the subject	wen per the attached	• • • • • • • • • • • • • • • • • • • •		
			RCVD AUG 7'12		
			OIL CONS. DIV.		
G 1D 1		10.	DIST. 3		
Spud Date:	Rig Rele	ased Date:			
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	e and belief.		
SIGNATURE	Lesse_title_	Staff Regulatory	Technician DATE 8/7/12		
Type or print name Dollie L. Busse	<i>J</i> e <u> </u>	.busse@conocophil	lips.com PHONE: 505-324-6104		
For State Use Only					
	Z. [[[[eputy Oil & G	as inspector,		
APPROVED BY: (1)	TITLE_	Distric	ot #3 DATE 8/13/12		
Conditions of Approval (if any):	Ac				

A

ConocoPhillips ALLISON UNIT 61 Expense - P&A

Lat 36° 59' 51.72" N

Long 107° 29' 56.04" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing (per pertinent data sheet).

Rods:	No	Size:		Length:	NA
Tubing:	Yes	Size:	2-3/8"	Length:	7658
Packer:	No	Size:		Depth:	NA

Round trip casing scraper to a depth of 7570'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota perforations and formation top, 7464-7564', 12 Sacks Class B Cement)

RIH and set 4-1/2" CR at 7564'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Mix 12 sx Class B cement and spot above CR to isolate the Dakota perforations and formation top. PUH.

8. Plug 2 (Gallup formation top, 6677-6777', 12 Sacks Class B Cement)

Mix 12 sx Class B Cement and spot a balanced plug to cover the Gallup formation top. PUH.

9. Plug 3 (Mancos formation top, 5820-5920', 12 Sacks Class B Cement)

Mix 12 sx Class B Cement and spot a balanced plug to cover the Mancos formation top. PUH.

10. Plug 4 (Mesa Verde perforations and formation top, 3918-4018', 12 Sacks Class B Cement)

Set a 4-1/2" CIBP at 4018'. Mix 12 sx Class B cement and spot above CIBP to isolate the MesaVerde perforations and formation top. PUH.

11. Plug 5 (Intermediate Casing Shoe, 3165-3265', 12 Sacks Class B Cement)

Mix 12 sx Class B Cement and spot a balanced plug to cover the Intermediate casing shoe. PUH.

12. Plug 6 (Liner Top and Pictured Cliffs formation top, 2790-2943', 39 Sacks Class B Cement)

Perforate 3 HSC holes at 2943'. Mix 39 sx Class B Cement and spot a balanced plug to cover the 4-1/2" liner top and Pictured Cliffs formation top.

13. Plug 7 (Fruitland formation top, 2417-2517', 29 Sacks Class B Cement)

Mix 29 sx Class B Cement and spot a balanced plug to cover the Fruitland formation top. PUH.

14. Plug 8 (Kirtland and Ojo Alamo formation tops, 1915-2104', 45 Sacks Class B Cement)

Mix 45 sx Class B Cement and spot a balanced plug to cover the Kirtland and Ojo Alamo formation tops. PUH.

15. Plug 9 (Nacimiento to Surface, 0-481', 100 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 100 sx Class B cement and spot balanced plug inside casing from 481' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.

If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic ConocoPhillips Well Names ALLISON UNIT #61 API / UWI Surface Legal Location Well Configuration 3004529628 007-032N-006W MV/DK COM NEW MEXICO **VERTICAL** Ground Elevation (ft) Original KB/RT Elevation (ft) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 6,225.00 6,240.00 15.00 15 00 15.00 Well Config: VERTICAL - Original Hole, 6/29/2012 2:13:19 PM ftKB Schematic - Actual (MD) Frm Final 0 TUBING, 2 3/8in, 4.70lbs/ft, J-55, 15 15 ftKB, 45 ftKB 45 PUP JOINT, 2 3/8in, 4,70lbs/ft. Surface Casing Cement, 15-236, 1/17/1999, J-55, 45 ftKB, 51 ftKB 52 170 sx w/ 3% CaCl2, 1/4 pps flocele. Circ 16 235 bbls to surf. 236 Surface, 9 5/8in, 8 921in, 15 ftKB, 236 ftKB 242 431 -NACIMIENTO, 431 1,965 OJO ALAMO, 1,965-2,054 -KIRTLAND, 2,054-2,467 FRUITLAND, 2,467 PICTURED CLIFFS, 2,840 2,840 2,893 Liner Top @ 2893' 3,115 3,147 LEWIS SHALE, 3,147 3,171 3,172 Intermediate Casing Cement, 15-3,215, 3,213 1/21/1999, 366 sx Class B w/ 3% Sodium 3,214 Metasilicate, 0.5 pps cellophane, 5 pps kolite. TUBING, 2 3/8in, 4 70lbs/ft, J-55, 3,215 Intermediate, 7in, 6.366in, 15 ftKB, 3,215 ftKB 51 ftKB, 7,624 ftKB 3,223 Hvd Frac-Foam N2, 3/25/1999. 4,068 LWS Frac'ed with 819 gal water, 1,729 Mscf N2, 208,805# 20/40 Perforated, 4,068-4,604, 3/25/1999 4,375 CHACRA, 4,375 Brady Sand, 31,806 gal 70Q foam, 4,604 and 2,573 gal 2% KCI 4,615 Hyd Frac-Foam N2, 3/25/1999, 4.813 CH Frac'ed with 489 gal water, 741.5 Mscf N2,-16,963 gal-70Q 5,057 Perforated, 4,813-5,270, 3/25/1999 foam, 101,358# 20/40 Brady 5,072 Sand, and 3,559 2% KCI 5,143 CLIFFHOUSE, 5,143-5,154 -MENEFEE, 5,154-5,270 Hyd Frac-Slickwater, 3/25/1999, POINT LOOKOUT. 5,358 PL Frac'ed with 2,238 bbls 5,358 Slickwater and 97,390# Arizona 5.360 Perforated, 5,360-5,692, 3/25/1999 5,692 PUP JOINT, 2 3/8in, 4.70lbs/ft, J-55, 7,624 ftKB, 7,626 ftKB 5.870 -MANCOS, 5,870-TUBING, 2 3/8in, 4.70lbs/ft, J-55, 6,727 GALLUP, 6,727-7,626 ftKB, 7,656 ftKB Hvd Frac-Slickwater, 3/25/1999, 7,597 DAKOTA, 7,597 -DK-Frac'ed with-13,700 #-20/40 7.614 Resin Coated sand and 1,765 bbls 7.624 Slickwater 7,626 F-NIPPLE, 2 3/8in, 7,656 ftKB, Perforated, 7,614-7,678, 3/25/1999 7,657 ftKB 7,656 EXPENDABLE CHECK, 2 3/8in, 7,657 0.00lbs/ft, 0, 7,657 ftKB, 7,658 7,658 ftKB 7,678 Production Casing Cement, 3,115-7,847, 7,799 1/28/1999, 550 sx Class H Poz w/ 2% gel, 1/4 PBTD, 7,799, Rathole: 121' 7,799 pps cellophnae, 5 pps kolite, 0.5% B144, 0.1% D65 TOC by CBL 7,800 Production, 4 1/2in, 4 052in, 2,893 ftKB, 7,847 7,845 7,846 Cement Plug, 7,799-7,847, 1/28/1999 Cement plug, 7,847-7,854, 1/28/1999 7,854 TD, 7,854, 1/27/1999 Page 1/1 Report Printed: 6/29/2012

ConocoPhillips

PROPOSED SCHEMATIC

Well Name: ALLISON UNIT #61

API/UWI	Ourface Legal Location	Fleiki Name	License No.	State /P routable	Well Configuration Type Edit
3004529628	007-032N-006W	MY/DK COM		NEW MEXICO	VERTICAL
Ground Elevation (ft)	Priginal KB/RT Elevation (10)	KB+G round;D is tance in	rti R6≃Casi	ng Flange Distance of	P6-Tubing Hanger Distance of
6,225.00	6,240.00	15	.00	15.00	15:00

