

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 01 2012

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
Farmingington Field Office ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resrv,
Bureau of Land Management ☐ Other

2 Name of Operator
XTO ENERGY INC.

3 Address **382 CR 3100 AZTEC, NM 87410** 3a Phone No (include area code) **505-333-3630**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2525' FNL & 880' FEL**
At top prod interval reported below **SAME**
At total depth **SAME**

14. Date Spudded **11/20/2003** 15. Date T.D Reached **12/1/2003** 16. Date Completed ☐ D & A ☒ Ready to Prod **7/25/2012**

18 Total Depth. MD **6975'** 19 Plug Back T.D. MD **6750'** 20. Depth Bridge Plug Set MD **MD**
TVD **TVD** TVD **TVD**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		366'		215		0	0
7-7/8"	5-1/2"	16#		6968'		1150		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6558'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) MANCOS	5619'	5960'	5619' - 5960'	0.34"	27	
B)						
C)						
D)						

26 Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5619' - 5960'	A. w/1,500 gals 15% NEFE HCI ac. Frac'd w/88,523 gals foam frac fld carrying 150,520# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	7/18/12	3	→	0	66	1			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
32/64"	0	200	→	0	528	1		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMOCDA

ACCEPTED FOR RECORD
AUG 02 2012
FARMINGTON FIELD OFFICE
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, tube tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO	988'
				KIRTLAND	1152'
				FARMINGTON	1276'
				FRUITLAND COAL	1827'
				PICTURED CLIFFS	2093'
				CLIFF HOUSE	3669'
				POINT LOOKOUT	4376'
				GALLUP	5616'
				GREENHORN	6380'
				DAKOTA	6750'
				MORRISON	6787'

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYSTSignature Date 7/27/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.