| BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM | | | | | | | BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006 | |
|--|----------|----------------------|-------------------------|---|-------------------|------------|--|--|
| | | | | | | | Status PRELIMINARY FINAL REVISED Final | |
| Commingle Type | | | | | | Da | te: 8/13/2012 | |
| SURFACE DOWNHOLE Type of Completion | | | | | | | PI No. 30-045-35088 | |
| NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ | | | | | | | DHC No. DHC3525AZ | |
| | | | | | | | Lease No.NM-B1-0603-0044 | |
| Well Name | | | | | | We | Well No. | |
| Blanco Com A | | | | | | #6] | B | |
| Unit Letter Surf- J BH- J | 36 36 | Township T030N T030N | Range R008W R008W | Footag 1889' FSL & 1 2266' FSL & 1 | 357' FEL | | County, State San Juan County, New Mexico | |
| Completion Date Test Method District III | | | | | | | | |
| 5/5/11 HISTORICAL FIELD TEST PROJECTED OTHER AUG 2 2 2012 | | | | | | | | |
| | | | | • | * * , , | | | |
| FORMATION | | | GAS | PERCENT CONDE | | ENSATE | PERCENT | |
| MESAVERDE | | | | 73% | | 7 5 | 100% | |
| DAKOTA | | | | 27% | 27% | | 0% | |
| | | | | | | | | |
| | | , | | | | | | |
| JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields. | | | | | | | | |
| The second secon | | | | | 51 FF B4 - | | | |
| APPROVED BY DATE | | | | TITLE | | | PHONE | |
| x = \$ 813/12 | | | | Engineer | Engineer | | 505-599-4076 | |
| Bill Akwari | | | | | | | | |
| xxandio toland 8/13/12 | | | | Engineerii | Engineering Tech. | | 505-326-9743 | |
| Kandis R | oland | , , | | | | | | |