

Submit 3 Copies To Appropriate District Office

District I

1625 N*French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35291
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. B-1680-88
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name HUERFANO UNIT COM
4. Well Location Unit Letter I : 2195 feet from the South line and 675 feet from the East line Section 2 Township 25N Range 9W NMPM San Juan County		8. Well Number 311
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6491' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin DK/Dufers Point Gallup Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD AUG 16 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

4/3/12

Rig Released Date:

4/19/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 8/14/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Bd Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/20/12

Conditions of Approval (if any):

A

HUERFANO UNIT C OM 311
30-045-35291
BURLINGTON RESOURCES
BASIN DAKOTA / DUFERS POINT GALLUP DAKOTA

4/23/12 RU WL. TIH w 3 3/4" gauge ring. Run GR/CCL/CBL logs. **TOC @ 2,212' (7" shoe @ 3,777'). RD WL.**

5/3/12 Install Frac valve. PT casing to 6600#/30 min. Test OK.

5/4/12 RU WL. Conducted pressure testing on the Gallup zone before initial completion of well as follows: Perf Gallup w/ .46" diam holes @ 5,634' (3 SPF = 3 hole). TIH w/ RBP & gauges set @ 5,624'. Pumped 6 bbls 2% KCL water. TIH w/ RBP set @ 5,580'. Perf Gallup w/ .46" diam holes @ 5,367'-5,368' (3SPF = 3 holes). TIH w/ RBP & gauges, set @ 5,360'. Pumped 6 bbls 2% KCL water. RD, Release WL.

5/25/12 RU WL. POOH w/ RBP & gauges @ 5,360', 5,580', & 5,624. RD, Release WL.

6/6/12 RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,388', 6,390', 6,392', 6,394', 6,401', 6,404', 6,406', 6,408', 6,414', 6,416', 6,418', 6,432', 6,461', 6,482', 6,495', 6,497', 6,506', 6,508', 6,569', 6,583', 6,601', 6,603', 6,612', & 6,614' = 48 holes.

6/11/12 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 39,942 gal 70Q N2 foam w/ 39,930# 20/40 Brady sand. Total N2: 2,219,100scf.

Set CBP @ 6,020'.

Perf **Lower Gallup** w/ .34" diam w/ 3 SPF @ 5,730', 5,731', 5,732', 5,733', 5,734', 5,735', 5,736', 5,737', 5,738', 5,739' & 5,740' = 33 holes. Acidize w/ 10 bbls 15% HCL Acid. Pumped 5000 gal 25# x-link pre pad followed w/ 42,040 gal 25# x-link 70Q N2 foam w/ 128,389# 20/40 & 31,045# 16/30 sand. Total N2: 2,391,900 scf.

Set CBP @ 5,580'.

Perf **Upper Gallup** w/ .34" diam w/ 3 SPF @ 5,520', 5,521', 5,522', 5,523', 5,524', 5,525', 5,526', 5,527', 5,528', 5,529', & 5,530' = 33 holes. Acidize w/ 10 bbls 15% HCL Acid. Pumped 5000 gal 25# x-link pre pad followed by 36,916 gal 25# x-link 70Q N2 foam w/ 112,081# 20/40 & 27,135# 16/30 Brady sand. Total N2: 1,973,300scf. RD & release Frac crew. Begin Flowback.

6/18/12 Set CBP @ 5,020'.

7/16/12 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test OK.

7/17/12 TIH, tag CBP @ 5,020' & DO. CO & DO CBP @ 5,580'. Blow/Flow.

7/19/12 TIH, tag CBP @ 6,020' & DO. CO to PBTD @ 6,660'. Blow/Flow.

7/20/12 Started selling gas thru GRS @ 15:00 hrs on 7/20/12. Blow/Flow.

7/26/12 Run Spinner across Gallup/Dakota.

7/27/12 Flowtest Wellbore. TIH w/ 210 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,467' w/ FN @ 6,465'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 7/27/12.

This well is Shut-in waiting on ND C104 Approval.

TL